

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐
2. NAME OF OPERATOR
McKay Oil Corporation
3. ADDRESS OF OPERATOR
P.O. Box 2014, Roswell, New Mexico 88201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1413' FWL & 1166' FNL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
15. DATE SPUDDED 9-26-86 16. DATE T.D. REACHED 10-2-86 17. DATE COMPL. (Ready to prod.) 11-9-86 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4118' GL
20. TOTAL DEPTH, MD & TVD 3349' 21. PLUG, BACK T.D., MD & TVD 3286' 22. IF MULTIPLE COMPL. HOW MANY* 23. INTERVALS DRILLED BY All
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
2891.5, 93.0, 94.5, 96.0, 97.5, 99, 2900.5, 02.0, 03.5, 2906.5, 08.0, 09.5, 2763.5, 65.0, 66.5, 68.0, 69.5, 71.0, 72.5, 2808.5, 10.0, 11.5, 13.0, 14.5, 2818.5, 20.0, 21.5, 23.0
25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL, CNL/FDC, CBL/VD, CCL/PR, CPL
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	897'	12 1/4"	500 sxs.	20 sxs. circ.
4 1/2"	10.5#	3336'	7 7/8"	300 sxs., top of 4 1/2"	10 sxs. circ.
				cmt w/ 300 sxs.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2735'	

31. PERFORATION RECORD (Interval, size and number)

2891.5, 93.0, 94.5, 96.0, 97.5, 99, 2900.5,	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
02.0, 03.5, 2906.5, 08.0, 09.5, 2763.5,	DEPTH INTERVAL (MD)
65.0, 66.5, 68.0, 69.5, 71.0, 72.5, 2808.5,	as stated
10.0, 11.5, 13.0, 14.5, 2818.5, 20.0, 21.5,	AMOUNT AND KIND OF MATERIAL USED
23.0	3,500 gals 7 1/2% Abo Acid
	38,000 gals 30# XL Gel
	36,000 gals 40# Linear Gel
	98,500# 20/40 sd. & 5,000 12/20 sd

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
11- -86	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-12-86	4 hrs.	64/64			2686		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
764-879	807-879			10743		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
C-122, 2 copies of logs listed above, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Theresa Rodriguez TITLE Production Analyst DATE 12-1-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					Abo	2711 (+1417)	