		erals and Na	New Mexico itural Resources Departmen	101 . 6 1000	Forma C-104 Revised 1-1-89 See Instructions at Bottom of Page	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III		P.O. E	ATION DIVISION Box 2088 Aexico 87504-2088			
000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR	RALLOWA	BLE AND AUTHORIZA	TION		
Operator			LAND NATURAL GAS	Well API No.		
Collins Oil & Gas Corporation				30-005-62331	······································	
P.O. Box 2 Reason(s) for Filing (Check proper box)	443, Roswell, NN	1 88202-2				
ecompletion	Change in Tra		Uther (Please explain)			
hange in Operator	Oil X Dr Casinghead Gas Co	y Gas 🛄 mdensate []				
change of operator give name d address of previous operator						
. DESCRIPTION OF WELL						
Frank "P" State	2	ol Name, Includ Diablo-Sa	an-Andres	Kind of Lease State, Next M XXX Next	Lease No. LG-5246	
Unit LetterI	_ :1650 Fe	et From The	South Line and 330	Ea	ast	
Section 21 Townshi	10.0	nge 27E	, NMI'M. Chaves		Lips	
I. DESIGNATION OF TRAN				>	County	
I. DESIGNATION OF TRAN ame of Authorized Transporter of Oil	or Condensate		Address (Give address to which	approved copy of this form	is to be sent)	
	Scurlock Permian Corporation of Authorized Transporter of Casinghead Gas [XX] or Dry Gas [7]			P.O. Box 4648, Houston, TX. 77210-4648 Address (Give address to which approved copy of this form is to be sent)		
Yates Petroleum Co well produces oil or liquids,	orp.		105 S. 4th Street,	Artesia, NM 88210		
e location of tanks.	P 21 10-S 27E		Is gas actually connected? 5-1-92	When ? yes	When ?	
his production is commingled with that i. COMPLETION DATA	from any other lease or pool	, give comming	ling order number:			
Designate Type of Completion	(X) Oil Well	Gas Well	New Well Workover	Deepen   Plug Back   Sar	ne Recht Diff Bach	
te Spudded Date Compl. Ready to Prod.		Total Depth		ne Res'v Diff Res'v		
evations (DF, RKB, RT, GR, etc.)				P.B.T.D.		
valuons (DF, RKB, RT, GR, etc.) Name of Producing Formation Orations		Lion	Top Oil/Gas Pay	Tubing Depth		
				Depth Casing SI	100	
HOLE SIZE	TUBING, CASING AND		CEMENTING RECORD			
	CASING & TUBING SIZE		DEPTH SET	SAC	KS CEMENT	
TEST DATA AND DEGUES			1			
TEST DATA AND REQUES L WELL (Test must be after re	TIOR ALLOWABL	E ad oil and must	be equal to or exceed top allowab	la fore chia denote en la fore		
te First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump,	gas lýl, elc.)	ul 24 hours.)	
agth of Test	Tubing Pressure		Casing Pressure	Choke Size	· · · · · · · · · · · · · · · · · · ·	
tual Prod. During Test	Oil - Bbls.		Water - Ibls.	Gas- MCF		
			+	Uss MCr		
AS WELL tual Prod. Test - MCF/D	Length of Test				· · · · · · · · · · · · · · · · · · ·	
	_		Bbls. Condensate/MNICF	Gravity of Cond	tatale	
ting Method (pitol, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size		
. OPERATOR CERTIFICA	ATE OF COMPLIA	ANCE				
I hereby certify that the rules and regula Division have been complied with and the	tions of the Oil Conservatio hat the information given ab	-		ERVATION DI	VISION	
is true and complete to the best of my knowledge and belief.			Date ApprovedJIL = 392			
Ray Ne. Collins			OPPOSIAL SIGNED DY			
ROY D. COLLINS Pres. Collins 0/G			ByORIGINAL SIGNED BY			
Printed Name Title 7-4-92 623-2040			SUPERVISOR, DISTRICT II			
	623-2040		Title			

d well must be accompanied by tabulation of deviation tests taken in accordance ιcej with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Separate Form C-104 must be filed for each pool in multiply completed wells.