

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐

2. NAME OF OPERATOR
McKay Oil Corporation

3. ADDRESS OF OPERATOR
P.O. Box 2014, Roswell, New Mexico 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 680' FWL & 1950' FSL
At top prod. interval reported below
At total depth

NOV 08 '88

O. C. D.

14. PERMIT NO. ARTESIA OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

NM-32351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Royale Federal Comm.

9. WELL NO.

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10. FIELD AND POOL, OR WILDCAT

W. Pecos Slope-Abo

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T6S, R23E

12. COUNTY OR PARISH

Chaves

13. STATE

N.M.

15. DATE SPUDDED 1/1/87 16. DATE T.D. REACHED 1/10/87 17. DATE COMPL. (Ready to prod.) 6/7/87 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 4025' GR 19. ELEV. CASINGHEAD 4024'

20. TOTAL DEPTH, MD & TVD 3375' 21. PLUG BACK T.D., MD & TVD 3288' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS All CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

2744-3134' Abo

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-FDC; GR; DLL-MSFL; CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32.0#	889'	12 1/4"	580 SX	
4 1/2"	9.5#	3359'	7 7/8"	575 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2689'	

31. PERFORATION RECORD (Interval, size and number)

2744-2751.5 (6) 2887.5-2892.0 (4)
2785-2786.5 (2) 3125.0-3134.0 (7)
2854-2866.0 (9) .35 holes
28 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2744-2892	2,500 gal 7 1/2% Abo Acid
	45,000 gal 40# Linear Gel
	59,750# 20/40 sd
3125-3134	1,000 gal 7 1/2% Abo Acid (over

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-23-87		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6/7/87	4	--	→	--	834	--	--	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL CREDIT SET (CORR.)		
274-754	337-756	→	--	1018	--	ACCEPTED BY PETER W. CHESTER		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

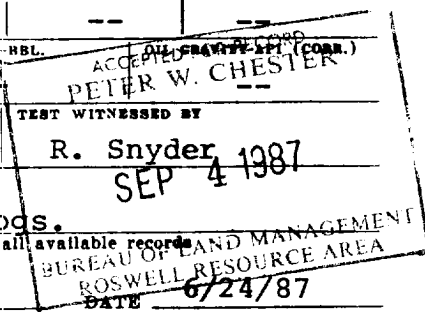
Sold

35. LIST OF ATTACHMENTS

Form C-122; Deviation Survey; 2 copies of electric logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Theresa Rodriguez TITLE Production Analyst



*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

DESCRIPTION, CONTENTS, ETC.

FORMATION

TOP

BOTTOM

TOP

NAME

MEAS. DEPTH

TRUE
VERT. DEPTH

+1339

2697'

Abo

3125-3134...+ 25,000 gal 30# XL Gel,
23,250# 20/40 sd +
8,800# 21/20 sd

GEOLOGIC MARKERS

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