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SANTA FE, NEW MEXICO 87501
NOV 21 1986
O. C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
ARTESIA OFFICE

McKay Oil Corporation
P.O. Box 2014, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE	
Lease Name	Well No.
Remmele Fed. Comm.	#4
Pool Name, Including Formation	Kind of Lease
West Pecos Slope Abo	Federal
	State, Federal or Fee
	NM-36195
Location	Lease No.

Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East
Line of Section 26 Township 6S Range 22E , NMPM, Chaves Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
New Mexico Gas Marketing Inc.	P.O. Box 2014 Roswell, N.M. 88201
Well produces oil or liquids, or location of tanks.	Is gas actually connected? When
Unit G Sec. 36 Twp. 6S Rge. 22E	Yes 11-14-86

This production is commingled with that from any other lease or pool, give commingling order number: Applied for

COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res
8-30-86	X X
Date Compl. Ready to Prod.	Total Depth
10-25-86	3284'
Productions (DF, RAB, RT, CR, etc.)	Name of Producing Formation
4187' GL	Abo
Productions	Top Oil/Gas Pay
2970', 71.5, 72.25, 73, 74.5, 76, 77.5, 78.25, 79, 80.5, 82, 83.5	2970'
	Tubing Depth
	2930'
	Depth Casing Shoe
	11-28-86 comp + BK

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8"	877'	300 sxs.
7 7/8"	4 1/2"	3251'	300 sxs. top of 4 1/2" cmt w/300 sxs.
	2 3/8"	2930'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

S WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2925	4 hrs.		
Producing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
4 pt. back pressure	801	801	64/64

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.		APPROVED <u>DEC 15 1986</u> , 19	
Theresa Rodriguez (Signature) Production Analyst (Title) November 20, 1986 (Date)		BY <u>Original Signed By</u> <u>Les A. Clements</u> TITLE <u>Supervisor District II</u>	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	