

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

DEC 14 '87

2. NAME OF OPERATOR

McKay Oil Corporation

O. C. D.

ARTESIA OFFICE

3. ADDRESS OF OPERATOR

P.O. Box 2014, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 1830' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9-14-86

16. DATE T.D. REACHED

9-19-86

17. DATE COMPL. (Ready to prod.)

11-7-86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4176' GL

20. TOTAL DEPTH, MD & TVD

3349'

21. PLUG, BACK T.D., MD & TVD

3062'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2849, 50.5, 52.0, 2936.5, 38.0, 39.5, 41.0, 42.5

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MSFL, CND/FDC, CBL/VD, CPL, CCL/PR

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	897'	12 1/4"	300 sxs. + 100' x	
4 1/2"	10.5#	3143'	7 7/8"	300 sxs., top of 4 1/2"	
				cmt. w/ 300 sxs.	10 sxs. circ.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2793'	

31. PERFORATION RECORD (Interval, size and number)

2849, 50.5, 52.0, 2936.5, 38.0, 39.5, 41.0, 42.5

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
as stated	1,500 gals 7 1/2% Abo Acid
	18,000 gals 40# Linear Gel
	20,500 20/40 sd.

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
11-14-86		Flowing		Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
11-10-86	4 hrs.	64/64			152
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
515-800	519-800				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

C-122, 2 copies of logs listed above, Deviation Survey 8 1986

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Musa Rodriguez

TITLE

Production Area Manager
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

DATE

11-12-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Abo	2749 (+1437)	