

NM Oil Cons. Commission
Draw DD
Artesia NM 88210
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 100-8137
Expires August 31, 1985
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other _____
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
McKay Oil Corporation						O. C. D. ARTESIA OFFICE	
3. ADDRESS OF OPERATOR						8. FARM OR LEASE NAME	
P.O. Box 2014, Roswell, New Mexico 88201						South Four Mile Draw Fed.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						9. WELL NO.	
At surface 1980' FNL & 1680' FEL						#5	
At top prod. interval reported below						10. FIELD AND POOL, OR WILDCAT	
At total depth						W. Pecos Slope Abo	
14. PERMIT NO.						12. COUNTY OR PARISH	
DATE ISSUED						Chaves	
15. DATE SPUNDED						13. STATE	
9-20-86						NM	
16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR ETC.)*		19. ELEV. CASINGHEAD	
9-24-86		11-7-86		4178' GL			
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
3350'		3266'				Rotary Tools All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
2944.0, 45.5, 47.0, 48.5, 50.0, 2953.5, 55.0, 2819.0, 20.5, 22.0, 23.5, 25.0, 26.5, 2843.5, 45.0, 46.5, 2857.5, 59.0, 60.5, 62.0, 2865						Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
CPL, DLL/MSFL, CNL/FDC, CCL/PR, CBL/VD						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		30#		903'		12 1/4"	
4 1/2"		10.5#		3339'		7 7/8"	
						CEMENTING RECORD	
						300 sxs.	
						300 sxs, top of 4 1/2"	
						cmt. w/300 sxs.	
						AMOUNT PULLED	
						55 sxs. circ.	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACER SET (MD)			
2 3/8"		2785'					
31. PERFORATION RECORD (Interval, size and number)							
2944.0, 45.5, 47.0, 48.5, 50.0, 2953.5, 55.0, 2819.0, 20.5, 22.0, 23.5, 25.0, 26.5, 2843.5, 45.0, 46.5, 2857.5, 59.0, 60.5, 62.0, 2865							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
as stated				3,000 gals. 7 1/2% Abo Acid			
				39,000 gals 50# Linear Gel			
				50,250# 20/40 sd.			
				4,000 12/20 sd.			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-14-86		Flowing				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
11-10-86		4 hrs.		64/64		OIL—BBL. 151	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS—MCF. 602	
500-858		507-858					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Sold							
35. LIST OF ATTACHMENTS							
C-122, 2 copies of logs listed above, Deviation Survey							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Theresa Rodriguez		TITLE		Production Analyst	
						DATE 12-1-86	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					Abo	2756 (+1432)	