## District I PO Box 1980, Hobbs District II

CW Form C-104 tober 18, 19

OIL CONSERVATION DIVISION Divertible Antic, NM 82116 Direct III Di						Natural Res	Revised Attober 18, 1						
AMENDED REP   I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT	PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410			OI	2040 S	outh Pac	ıth Pacheco			Instructions on ba Submit to Appropriate District C 5 Copies			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT    Coperator paine and Address   GOTHIC PRODUCTION CORPORATION   169580   3 Reason for Filing Code   3 Reason for Filing Code   4 Proof Code   4	District IV					,					AME	NDED REPOR	
GOTHIC PRODUCTION CORPORATION 572T SOUTH LENIS AVENUE, SUITE 700 1 Reason for Filling Code 1 Research for Filling Code 1 Research for Filling Code 2 Research for Filling Code 2 PECOS SLOPE ABO 8 SC730 9 PECOS SLOPE ABO 8 SC730 9 PECOS SLOPE ABO 8 SC730 9 PECOS SLOPE ABO 8 SC730 1 Property Name 9 Well Number 1 Sutface Location 1 U. or fot no 1 Section Township Range Lot Idn Feet from the North/South Line Feet from the Rest/West line County 1 How Pool Society 1 Bottom Hole Location 1 U. or lot no 1 Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County 1 Lac Code 1 Property Name 1 Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County 1 Lac Code 1 Property Name Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County 1 Lac Code 1 Property Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County 1 Lac Code Fill Transporters 1 Transporters 1 Transporters 1 Transporters 1 Transporters 1 Transporters 1 Property Section Township Range And Address 2 POD ULSTR Location and Description 1 Property Section Township Range And Address 2 Pod ULSTR Location and Description 2 Perforations Section Description Data 2 Spend Date Research Division Page 1 Property Section Range And Address 2 Spend Date Research Division Name Address 3 Date New Coll Section Date Research Division Nave Ben Compiled With and that the Information given above is true and complete to the North Page 2 Perforation Division Nave Ben Compiled With and that the Information given above is true and complete to the North Page 2 Perforation Division Nave Ben Compiled With and that the Information given above is true and complete				T FOR A	LLOWAE	LE AND	AUTH	ORIZA	TION TO	TRAN	NSPO:	RT	
Second South LENIS AVENUE, SUITE 700   3 Reason for Filing Code			-		and Address				2	OGRID N	Number		
TULSA, OKLANOMA 74105-7148  "AFINamber													
** APINumber*										_			
Property Name   Surface Location   Surface Location			103-7140			<sup>5</sup> Pool l	Vame		j Cn				
Property Name   Surface Location   Surface Location	30-0	05-62230	)			PECOS SL	PECOS SLOPE ABO			82730			
North   Surface Location   Section   Township   Range   Lot Idn   Feet from the   North   South Line   Feet from the   East/West line   County	<sup>7</sup> Property Code				.,,	<del></del>							
UIL or lot no Section Township Range   Lot. Idn   Feet from the North/South Line   Feet from the   East/West Line   County    "Bottom Hole Location    UIL or lot no   Section   Township   Range   Lot. Idn   Feet from the   East   West Line   County    "Bottom Hole Location    UIL or lot no   Section   Township   Range   Lot. Idn   Feet from the   East   West Line   County    "Bottom Hole Location    UIL or lot no   Section   Township   Range   Lot. Idn   Feet from the   East   West Line   County    "Bottom Hole Location    "Bottom Hole Loca					11	1CCLELLAN N	IOC FEDER	RAL				9	
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F F  III. Oil and Gas Transporters  19 Transporter					Lot. Idn	Feet from the	North/	South Line	Feet from the	East/V	West line	County	
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18 Transporter OGRID  19 Transporter Name and Address  147831  AGAVE ENERGY CORPORATION 105 S. FOURTH STREET ARTESIA, NM 88210  1V. Produced Water  29 POD 1895030  G  1895030  G  1895030  G  1895030  G  1895030  V. Well Completion Data 24 POD ULSTR Location and Description 1895050  V. Well Completion Data 25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Perforations 30 DHC, DC, MC  31 Fiole Size 32 Casing & Tubing Size 33 Depth Set 33 Depth Set 34 Sacks Cement  40 Csg. Pressure  40 Csg. Pressure  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  ORIGINAL SIGNED SY TIM W. GUM  ORIGINAL SIGNED SY TIM W. GUM		l Gas T	<del></del>	ters		<u> </u>		!		· · · · · ·	<u> </u>		
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Signature Of Moreon	complied with an	nd that the	information	il Conservati given above	on Division hav is true and com	plete to		ORIG	INAL SIGN	ed by t	IM W.	H	
Printed name:  JULIE HANEY  Title:	+	, 0		- (		Title:							
Title: Approval Date:	Title:						Approval Date:						
Phone				Phone: Q1	8/749-5666					~~JJ			
48 If this is a chapge pregator fill in the OGRID number and name of the previous operator	111413	ange of pro			umber and nam								
Previous Operator Signature Printed Name Title Date		Att	aney		(16	3768) JULI	E HANEY,	PRODUC	TION ANALYS		e		

State of New Mexico