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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

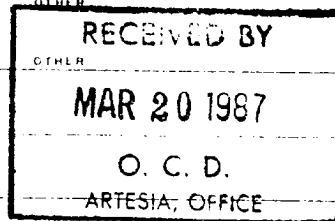
Form C-105
Revised 10-84

A. TYPE OF WELL

B. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ RE-ENTRY ☐

MorOilCo, Inc.
As Agent of Operator
P.O. Drawer I Artesia, NM 88211-0269
Location of Well



4. Indicate Type of Lease
State ☐ Fee ☒

5. State of U.S. Gas Lease No.

6. Unit Agreement Date

7. Number of Lease Holders

O'Brien
#1
Wildcat - Fossilman

NEUT LETTER C LOCATED 660' FEET FROM THE North LINE AND 1900' FEET FROM

8. West LINE OF SEC. 25 TWP. 7S RGE. 29E NEPM

9. Date Spudded 9/23/86 10. Date First Production 10/26/86 11. Date Completion to Production 11/20/86 12. Elevation (D, KKB, RL, GR, etc.) 4104' 13. Elev. Estimated

14. Total Depth 8100' 15. Plug Depth 7200' 16. Interval (Depth) from Many --- 17. Interval (Depth) from W.E.K. 18. Interval (Depth) from ---

19. Producing Interval(s), of this completion - Top, Bottom, Range

20. 6488' - 6512'

21. Type Electric and Other Logs Run
DLL/MSFL Computer Log, Dipmeter, Sonic Log

22. Was Directional Survey Made

23. Was Well Cased

Yes

24. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	333'	17-1/2"	Cement 375 sx Cl "C" 2% CaCl Circ 100 sx to pit	
8-5/8"	24#	2328'	12-1/4"	900 sx Halid-22A 8# salt, 1/4 flocele	250,88
5-1/2"	17.5#	7201'	7-7/8"	425 sx Cl "H" 3/10% Halide 22-A 2/10% 5#	5# sl

25. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation Record (Interval, size and number)

6488' - 6512' .42 (12 holes)

27. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6488' - 6512'	Acidize with 1500 gal. 20% Nefe

28. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - Size and type pump)	WELL STATUS (Prod. or Shut-in)
-----	Flowing	Shut-In

DATE OF TEST	HOURS TESTED	TEST SIZE	PRODUCTION PER TEST PERIOD	OIL - GALL.	WATER - GALL.	WATER - GALL.	GAS - GALL.
11/20/86	24	3/8"		-0-	600	10	

29. Flow Tubing Press. Casing Pressure 650# -0-

30. Disposition of Gas (Sold, used for fuel, vented, etc.)

Waiting on Gas Contract.

31. LIST OF ATTACHMENTS

Deviation

32. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Frank A. Morge TITLE Operator DATE March 2, 1987

Test Witnessed By Post ID-2
8-21-87
comp & RH