NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE		V	V
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	V	/
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 RECENTATE 1-1-65

LAND OFFICE	AUTHORIZATION TO TRAIS	ASPORT OIL AND NATE	_	
TRANSPORTER GAS V	APR 12'88			
OPERATOR PROBATION OFFICE		O, C. D.		
PRORATION OFFICE Department			ARTESIA, OFFICE	
Moroilco	, Inc.			
P.O. Dra	wer I Artesi	a, N.M. 88211-026	9	
Reason(s) for filing (Check proper box)		Other (Please explo	in)	
New We!l Recompletion	Change in Transporter of: Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens	FF		
change of ownership give name				
nd address of previous owner				
DESCRIPTION OF WELL AND L	Well No. Pool Name, Including Fo		of Lease No.	
O'Brien	1 Wildcat Fa	sselman ///// XX	XF@IXXXX Fee	
_	Feet From The North	1900 Fe	et From The	
Line of Section 25 Tow	mship 7S Range	29E , NMFM,	Chaves County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	5		
Name of Authorized Transporter of Oil			ch approved copy of this form is to be sent)	
Name of Authorized Transporter of Cas.	Inghead Gas or Dry Gas _X	Address (Give address to wh	ich approved copy of this form is to be sent)	
OXY Cities Service	NGL Inc.	P.O. Box 300	Tulsa, Oklahoma 74102	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Yes	When February 1, 1988	
	h that from any other lease or pool, g			
COMPLETION DATA			eepen Plug Back Same Res'v. Diff. Res'	
Designate Type of Completio		X		
Date Spudded 9-23-86	Date Compl. Ready to Prod. 11-20-86	Total Depth 8100	P.B.T.D. 7200	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
4104 GL	Fuscelman Aller	6488	6400 Depth Casing Shoe	
6488-6512			7200	
		CEMENTING RECORD		
HOLE SIZE 17 1/2"	CASING & TUBING SIZE	333 Cem. 3	SACKS CEMENT 75sx. CI C 2% CaCl, Circ.100sx	
12 1/4"	8 5/8" 24#	2328 900sx	.Halide-22A 8#salt %#flocele	
5 5 701	5 1/2" 17.5#	250 C 7201 425sx	I C. . Cl H 3/10% Halide 22-A 2%C	
7 7/8"	<u> </u>	<u> </u>	f load oil and must be equal to or exceed top allo	
TEST DATA AND REQUEST FOOL, WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Asia Deed During Tool	Oil-Bbls.	Water - Bbls.	Gas-MCF	
Actual Prod. During Test	Oli-Bail.	water - Bbis.		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
1100 MCFD	24 hours	3/100 MMCF,		
Testing Method (pitot, back pr.) Flowing	Tubing Pressure (Shut-in) 1650#	Casing Pressure (Shut-in 250#	Choke Size 13/64	
CERTIFICATE OF COMPLIAN		OIL CON	SERVATION COMMISSION	
		ARREOVED	MAY 4 1988 19	
Commission have been complied to	regulations of the Oil Conservation with and that the information given	APPROVED Or	iginal Signed By	
above is true and complete to the	e best of my knowledge and belief.	Mike Williams		
\bigcap 1	_	TITLEOil	& Gas Inspector	
\mathcal{L}	l MI		filed in compliance with RULE 1104.	
+ rank	0. /1/man	wall this form must be	for allowable for a newly drilled or deeper accompanied by a tabulation of the deviat	
Operator (Sign	()	tests taken on the wel	l in accordance with RULE 111.	

(Title)

(Date)

2-1-88

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.