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NEW MEXICO OIL CONSERVATION COMMISSION  
RECEIVED BY  
EXPLORATION OR RECOMPLETION REPORT AND LOG

JAN - 2 1987

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
IG-7426

1a. TYPE OF WELL		b. TYPE OF COMPLETION		2. Name of Operator		3. Address of Operator		4. Location of Well		7. Unit Agreement Name		8. Farm or Lease Name		9. Well No.		10. Field and Pool, or Wildcat																																																													
WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Hanson Operating Company, Inc. ✓		P. O. Box #1515, Roswell, New Mexico 88202-1515		UNIT LETTER I LOCATED 1650 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE OF SEC. 28 TWP. 10-S RGE. 27-E NMPM		Chaves		N/A		Hanlad "A" State		1		Undes Diablo San Andres																																																											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RAB, RT, GR, etc.)		19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made																																																									
09/25/86		12/15/86		12/23/86		3836' GR		3836'		2137'		2123'		N/A		Rotary Tools		2072-82' - San Andres		No																																																									
26. Type Electric and Other Logs Run		27. Was Well Cored		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)		35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																																									
Compensated Neutron Density		No		<table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT LB./FT.</th><th>DEPTH SET</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>8-5/8"</td><td>24#</td><td>500'</td><td>12-1/4"</td><td>200 sx Lite, 200 sx Class</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td>"C", circ 100 sx to surf.</td><td></td></tr><tr><td>5-1/2"</td><td>17#</td><td>2132'</td><td>8"</td><td>250 sx Lite, 100 sx Class</td><td></td></tr><tr><td></td><td></td><td></td><td></td><td>"C", 100 sx POZ "A", circ 48 sx to surf.</td><td></td></tr></tbody></table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8-5/8"	24#	500'	12-1/4"	200 sx Lite, 200 sx Class						"C", circ 100 sx to surf.		5-1/2"	17#	2132'	8"	250 sx Lite, 100 sx Class						"C", 100 sx POZ "A", circ 48 sx to surf.		<table border="1"><thead><tr><th>SIZE</th><th>TOP</th><th>BOTTOM</th><th>SACKS CEMENT</th><th>SCREEN</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>		SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						<table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET</th><th>PACKER SET</th></tr></thead><tbody><tr><td>2-3/8"</td><td>2115'</td><td>N/A</td></tr></tbody></table>		SIZE	DEPTH SET	PACKER SET	2-3/8"	2115'	N/A	2072-82' (2 JSPP)		<table border="1"><thead><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr></thead><tbody><tr><td>2072-82'</td><td>5,000 gal 20% NEFF ac w/additives</td></tr></tbody></table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2072-82'	5,000 gal 20% NEFF ac w/additives	<table border="1"><thead><tr><th>Date First Production</th><th>Production Method (Flowing, gas lift, pumping - Size and type pump)</th><th>Well Status (Prod. or Shut-in)</th></tr></thead><tbody><tr><td>12/24/86</td><td>Pumping - 2x1 1/2 x 10' RHBC</td><td>Producing</td></tr></tbody></table>		Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	12/24/86	Pumping - 2x1 1/2 x 10' RHBC	Producing	N/A		Form C-104		SIGNED <u>Brenda K. Godfrey</u> TITLE <u>Production Analyst</u> DATE <u>12/31/86</u>	
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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy <u>170'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>316'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt <u>405'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>915'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1415'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from 2072' to 2082' No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	170'	170'	Redbeds				
170'	305'	135'	Anhydrite				
305'	405'	100'	Salt, anhydrite				
405'	915'	510'	Sand, red shale, anhydrite				
915'	1450'	545'	Sand, red shale, anhydrite, lime				
1450'	TD		Dolomite				