

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OPERATOR

PRORATION OFFICE

OIL

GAS

RECEIVED BY

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JAN - 2 1987

O. C. D.

ARTESIA OFFICE

REQUEST FOR ALLOWABLE

AND

Superseded OIL C-104 and C-105 Effective 1-1-85

Operator

Hanson Operating Company, Inc.

Address

P. O. Box #1515, Roswell, New Mexico 88202-1515

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

CASINGHEAD GAS MUST NOT BE FLARED AFTER 3-22-87 UNLESS AN EXCEPTION TO RULE 306 IS OBTAINED

EX 2-771

EX 11 2-813

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Hanlad "A" State

Well No.

1

Pool Name, including Formation

Diablo San Andres

Kind of Lease

State, Federal or Fee State

Lease No.

IG-7426

Location

Unit Letter

I

Feet From The

1650

South

Line and

330

Feet From The

East

Line of Section

28

Township

10-S

Range

27-E

NMPM

Chaves

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

Navajo Refining Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box #159, Artesia, New Mexico 88210

Name of Authorized Transporter of Casinghead Gas

N/A

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.

Unit

I

Sec.

28

Twp.

10S

Pge.

27E

Is gas actually connected?

N/A

When

this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

X

Gas Well

New Well

X

Workover

Deepen

Plug Back

Same Res't.

Diff. Res't.

Date Spudded

09/25/86

Date Compl. Ready to Prod.

12/23/86

Total Depth

2137'

P.B.T.D.

2123'

Drillations (DF, RKB, RT, GR, etc.)

3836' GR

Name of Producing Formation

San Andres

Top Oil/Gas Pay

2072'

Tubing Depth

2115'

Perforations

2072-82' (2 JSPF)

Depth Casing Shoe

N/A

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

12-1/4"

CASING & TUBING SIZE

8-5/8"

DEPTH SET

500'

SACKS CEMENT

200 sx Lite, 200 sx Class

8"

5-1/2"

2132'

250 sx Lite, 100 sx Class

(Tubing - 2-3/8"

2115')

"C", 100 sx POZ "A", circ

TEST DATA AND REQUEST FOR ALLOWABLE

IL WELL

Date First New Oil Run To Tanks

12/24/86

Date of Test

12/26/86

Producing Method (Flow, pump, gas lift, etc.)

Pump

Length of Test

24 hours

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil - Bbls.

12

Water - Bbls.

1

Gas - MCF

TSTM

AS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MCF

Gravity of Condensate

Sealing Method (plugs, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brenda K. Godfrey

(Signature)

Production Analyst

(Title)

12/31/86

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JAN 2 1 1987

BY

Original Signed By

Leslie A. Clements

Supervisor District II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.