

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-79

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RECEIVED BOX 2068
SANTA FE, NEW MEXICO 87501
NOV 13 1986
O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 4336

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Red Bluff State Unit
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 7S RANGE 24E NMPM.	10. Field and Pool, or WHdcat Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3970.4' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Lost circulation plugs, Intermediate Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 4 more lost circulation plugs as follows:

Plug #5 Set 1420' w/50 sacks Class "C" with 4% CaCl. PD 8:00 PM 11-5-86.
Plug #6 Set 130' w/25 sacks Class "C" with 4% CaCl. PD 10:30 PM 11-5-86. Tagged 1303'.
Plug #7 Set 1297' w/25 sacks Class "C" with 4% CaCl. PD 1:00 AM 11-6-86. Tagged at 1246'.
Plug #8 Set 1236' w/25 sacks Class "C" with 4% CaCl. PD 6:15 AM 11-6-86. WOC.
Reamed from 950' to 1420' (7-1/2" to 9-1/2"). Ran 34 joints 7-5/8" S-95 29# LT&C casing, set 1420'. 1-Texas Pattern Notched guide shoe set 1420', float collar set 1378'. Cemented w/1500 sacks Class "C" w/2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 3:15 AM 11-7-86. Bumped plug to 800 psi, released pressure and float held okay. Cement did not circulate. WOC. Drilled out 6:30 PM 11-7-86. WOC 18 hrs and 15 min. NU and tested to 1000 psi for 30 minutes, held OK. Reduced hole to 6-1/2". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Les A. Clements TITLE Production Supervisor DATE 11/11/86
Original Signed By
Les A. Clements TITLE Supervisor District 11 DATE NOV 14 1986
APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY: