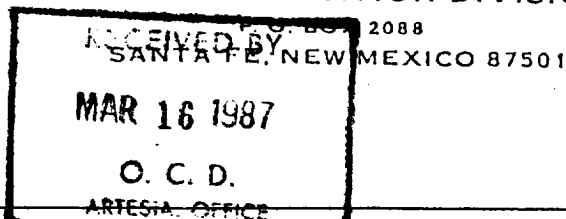


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION



Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG 4336

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- P&A	7. Unit Agreement Name
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Red Bluff State Unit
3. Address of Operator 105 S. 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 7S RANGE 24E NMPM.	10. Field and Pool, or Wildcat Pecos Slope Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3970.4' GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Plugged well as follows:

Set CIBP at 3525' w/40' cement. Cut 4-1/2" casing at 2530' and pulled. Shot 2 squeeze holes in 7-5/8" casing at 50'. Circulated hole with 150 bbls 10# brine with 25#/bbl salt gel.

- Plug #1 Spotted 35 sx Class "C" at 2583-2450' (across 4-1/2" stub). WOC 2 hrs. Tagged at 2473'. Witnessed by Mike Stubblefield, NMOCD, Artesia.
- Plug #2 Spotted 35 sx Class "C" with 4% CaCl at 1470-1370' (across 7-5/8" shoe). Tagged at 1261'.
- Plug #3 Spotted 35 sx Class "C" from 1000-900' (across 10-3/4" (shoe at 950')). Laid down all 2-3/8" tubing. Dig out cellar, weld plat between 7-5/8" and 10-3/4". Pumped 200 sx Class "C" with 3% CaCl between 7-5/8" and 10-3/4" (required by NMOCD). WOC 1 hrs.
- Plug #4 Fill annulus and 7-5/8" with 70 sx Class "C" with 3% CaCl2 from 50'-surface. Install regulation dry hole marker.

Plugging completed 3-5-87.

Post ID-2  
3-26-87  
P4A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Arleta Goodlett TITLE Production Supervisor DATE 3-12-87

APPROVED BY Danell Moore TITLE Geologist DATE 4/28/87

CONDITIONS OF APPROVAL, IF ANY: