

UNITED STATES **NM Oil Co** Commission
DEPARTMENT OF THE INTERIOR **Drawer DD**
BUREAU OF LAND MANAGEMENT **Artesia, NM 88210**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
McKay Oil Corporation

3. ADDRESS OF OPERATOR
Post Office Box 2014, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At Surface

556' FEL & 2375' FNL

14. ELEVATION OF WELL HEAD (Feet)
4224' GL

NM-36193

UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Four Mile Draw Fed

9. WELL NO.
#6

10. FIELD AND POOL OR WELLS
W. Pecos Slope Abo

11. SEC. T. R. M. OR BLM AND SURVEY OR AREA

Sec. 14-6S-22E
12. COUNTY OR PARISH 13. STATE
Chaves NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

1. WATER SHUT OFF

2. PLUG BACK

3. WATER SHUT OFF

4. REPAIRING WELL

5. PLUG BACK

6. PLUG BACK

7. PLUG BACK

8. ALTERING CASING

9. PLUG BACK

10. PLUG BACK

11. PLUG BACK

12. ABANDONMENT

13. PLUG BACK

14. PLUG BACK

15. PLUG BACK

Other: **Plug and Abandon**

X

Note: Report results of multiple completion on Well Completion or Resumption Report and Log form.

17. PROVIDE A SUMMARY OF COMPLETION OPERATIONS, INCLUDING pertinent dates, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give surface location and measured and true vertical depths for all markers and zones pertinent to this work.

Operator plans to plug and abandon well as follows:

1. Set CI Bridge Plug @ 2,865'
2. Set 20 sxs. cement, Plug 2,865' - 2,615'
3. Set 20 sxs. cement, Plug 2,480' to 2,230'
4. Set 20 sxs. cement, Plug 935' - 685'
5. Set 10 sxs. cement, Plug 100' - surface
6. Install Dry Hole Marker
7. Rehabilitate surface of location and road as directed by BLM

18. I hereby certify that the foregoing is true and correct

SIGNED *Theresa Rodriguez*

TITLE Production Analyst

DATE 12-8-87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED
DATE
PETER W. CHESTER

DEC 10 1987

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Not for Publication
January 9, 1987

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM C Cons. Commission
Drawer DD
SUNDRY NOTICES AND REPORTS ON WELLS
88210

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		NM-36193	
2. NAME OF OPERATOR McKay Oil Corporation		H. FARM OR LEASE NAME Four Mile Draw Fed.	
3. ADDRESS OF OPERATOR P.O. Box 2014, Roswell, New Mexico 88202		H. WELL NO. 6	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 556' FEL & 2375' FNL		10. FIELD AND POOL OR WILDCAT W. Pecos Slope-Abo	
14. PERMIT NO.		11. SEC. T. S. M. OR BLK. AND CORNER OR AREA Sec. 14, T6S, R22E	
15. ELEVATIONS (Show whether of, BY, OR, AREA) 4224' GR		12. COUNTY OR PARISH, 13. STATE Chaves N.M.	

MAY 19 1987

O. C. D.

ARTESIA, OFFICE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

(Other) NTL-2B(Salt Water Disposal) X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

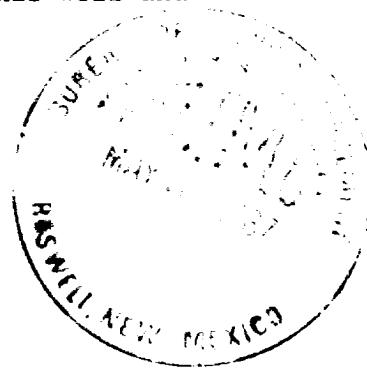
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Produced water from well will be stored in a 56 barrel fiberglass tank which will be located on the well pad. The fiberglass tank will be open-ended to allow evaporation of the produced water. When the produced water tank becomes full, the produced water will be transported from location to White Lakes Ranch surface disposal, which is approved by the N.M. Oil Conservation Division.

A copy of a water analysis from the S. 4 Mile Draw Fed. #8 is included. The S. 4 Mile Draw Fed. #8 is located approximately 1.7 miles Southwest of this well and also produces from the Abo formation.



18. I hereby certify that the foregoing is true and correct

SIGNED

Peter W. Frankler

TITLE

Landman

DATE 5/5/87

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
PETER W. CHESTER
DATE

MAY 15 1987

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

YOUR EXT. NO.

THE WESTERN COMPANY

WATER ANALYSIS

ANALYSIS NO.

GENERAL INFORMATION	
OPERATOR <i>McKay Oil</i>	DATE SAMPLED <i>4-10-87</i>
WELL <i>S. 4 Mile DRAW Fe₂S₈</i>	DATE RECEIVED <i>4-10-87</i>
FIELD <i>W. Pecos Slope</i>	SUBMITTED BY <i>Gary Richburg</i>
FORMATION <i>Abo</i>	WORKED BY <i>R. Wallin</i>
COUNTY <i>CHAVES</i>	SAMPLE DESCRIPTION:
STATE <i>New Mexico</i>	
DEPTH	

PHYSICAL AND CHEMICAL DATA	
SPECIFIC GRAVITY <i>1.075</i> AT <i>74</i> °F	TOTAL DISSOLVED SOLIDS PPM
pH <i>6.6</i>	RESISTIVITY <i>1</i> AT <i>74</i> °
IRON <i>FERRIC - good FERRONS - strong</i>	SULFATE <i>2200</i> PPM
HYDROGEN SULFIDE <i>0</i>	BICARBONATE <i>915</i> PPM
HARDNESS <i>39,000</i>	CHLORIDE <i>59,000</i> PPM
CALCIUM <i>12,600</i>	SODIUM CHLORIDE <i>98,600</i> PPM
MAGNESIUM <i>1920</i> PPM	SODIUM PPM
SODIUM & POTASSIUM PPM	POTASSIUM PPM
PHOSPHATE	<i>0% KCL</i>

REMARKS:

for Stiff type plot (in meq./l.)

