

For Section 103(c), New Onshore Production Well

Mark below to indicate the materials reviewed and relevant to the request. Attach accordingly. Every blank should be checked to indicate that support data is attached or marked N/A indicate not applicable.

In conformance with Office of Management and Budget guidelines, data of a specific nature such as a Bureau of Land Management form, a directional drilling survey, etc., which has already been submitted to the Authorized Officer for another purpose, shall not be submitted again as a requirement but may be submitted voluntarily. If such data is not submitted, the applicant shall so indicate below that the data is on file with the Authorized Officer.

1. Revised Form FERC 121, "Application for Determination of the Maximum Lawful Price Under the Natural Gas Policy Act." ✓
2. Statements under oath as required by 18 CFR 274.204, as amended, for each application. ✓
3. A statement that completed copies of revised Form FERC 121 have been forwarded to the purchaser(s) and to the colessee(s) and/or the working-interest owners. ✓
4. Form 9-330* "Well Completion or Recompletion Report and Log." ✓

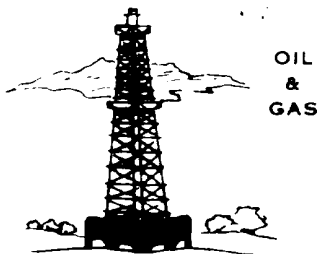
5. A plat locating and identifying the well of interest and the outline of the proration unit. Also, identification and explanation of any other wells within the proration unit. ✓
6. A copy of the State Spacing Order or, as applicable, the appropriate reference to a State regulation and/or a Federal units agreement. ✓
7. For a new well which was spudded on or after February 19, 1977, and drilled as an additional well into an existing proration unit, a copy of the record developed prior to the commencement of drilling (as reasonably possible to do so), with geological and engineering support data included, sufficient to support a finding that the new well is necessary or a copy of the State Spacing Order allowing the exception well within the spaced area. Also, support data acquired after commencement of drilling, as appropriate. N/A
8. Other: _____

*Will be renumbered within BLM 3162 series following conversion of operating regulations from Title 30 to Title 43 of the CFR.

McKay Oil Corporation

ROY L. MCKAY, PRESIDENT

HOME OFFICE, P.O. BOX 2014 ROSWELL, N.M. 88202 • TELEPHONE 505/623-4735



March 12, 1987

Roswell Daily Record
2301 North Main Street
Roswell, New Mexico 88201

Attention: Legal Advertising

Gentlemen:

McKay Oil Corporation desires to place a public notice in your newspaper for one day. The notice is attached.

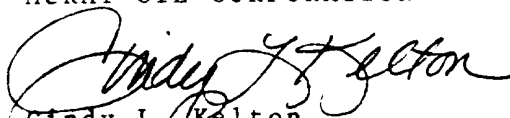
Please place this notice in your paper on March 26th and forward a copy of it along with your billing to:

McKay Oil Corporation
P.O. Box 2014
Roswell, New Mexico 88201

Your assistance in this matter is appreciated.

Yours very truly,

McKAY OIL CORPORATION


Cindy L. Kelton
Assistant to the President

Attachment

N O T I C E

McKAY OIL CORPORATION hereby gives notice that it has filed with the United States Department of the Interior, Bureau of Land Management, Assistant District Manager for Minerals, in Roswell, New Mexico, for a category determination under Section 103(c) and Section 107(c) of the Natural Gas Policy Act of 1978 on the following property.

Well: Four Mile Draw Fed. #4
Location: Section 14, T6S-R22E
County: Chaves County, New Mexico

Written comments will be accepted by the Authorized Officer commencing with the publication date and continuing for at least 21 days following the placement of a preliminary category determination in the State BLM or Regional MMS Public Records Office.

APPLICATION PURSUANT TO
SECTION 103(c) of
THE NATURAL GAS POLICY ACT (NGPA) OF 1978

AFFIDAVIT

STATE OF NEW MEXICO

COUNTY OF CHAVES

BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and County aforesaid, personally came and appeared Cindy L. Kelton, who, being by me first duly sworn, deposed and said:

That she is the Assistant to the President of McKay Oil Corporation, the applicant for the well as described heretofore in this application, and in that capacity, she is requesting the appropriate Authorized Officer to determine the eligibility of said well for wellhead pricing purposes pursuant to the rules and regulations of the Bureau of Land Management and the Federal Energy Regulatory Commission (FERC) and to the NGPA.

That to the best of her information and knowledge the surface drilling of the well for which she seeks a determination was begun after February 18, 1977, and that the well satisfies any applicable Federal or State well-spacing requirements.

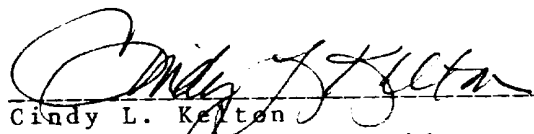
She further states that application is made pursuant to 18 CFR 274.204(d) and that the well is not within a State law proration unit: (1) which was in existence at the time the surface drilling to the well began; (2) which as applicable to the reservoir from which natural gas is produced; and (3) which applied to any other well which either produced natural gas in commercial quantities or the surface drilling of which began before February 18, 1977, and was thereafter capable of producing natural gas in commercial quantities.

That she has concluded that to the best of her information and knowledge, the natural gas for which she seeks a determination is produced from a new onshore production well, and that she has no knowledge of any other information not described in the application which is inconsistent with this conclusion.

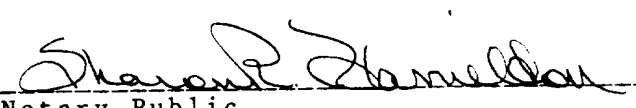
She further states that she has mailed, or caused to be mailed, postage prepaid, a copy of the completed revised Form FERC 121, "Application for Determination of the Maximum Lawful Price Under the Natural Gas Policy Act," to the purchaser(s) and the leasee(s) and/or working interest owners, which are listed separately.

To the best of her knowledge and belief, all information contained in this application for category determination, pursuant to the NGPA, is true and correct including all documents, testimony, and evidence submitted with the application.

Signed


Cindy L. Kelton
Assistant to the President
McKAY OIL CORPORATION

Subscribed in my presence and duly sworn to before me, this
12th day of March, 1987.


Notary Public

My Commission Expires: 1-30-88

Trans Gas, et al 16-12	Trans Gas, et al 36192	Inenco 6-1-00 32308	Transwestern Gas, et al (McKay Oil) 11-1-00 32322	Transwestern Gas Supply (McKay Oil) 32322	Yates Pet 10-1-05	Stevens Oil Fred Pool, Jr. et al Rio Petrol, et al 3-25-04 7-25-06
10 MIDLAND MAP CO	11 MTS E. Mesa 1-4-05	12 MTS E. Mesa 1-4-05	7 Miller-Fed U.S.	8 "Middle Fork-Fed" U.S.	9 Lena McWhorter, Est Betty	10 Transwestern Gas, et al (McKay Oil) 32322
15 (McKay Oil) Transwestern Gas, et al 36193	14 McKay Oil Transwestern Gas, et al 36193	13 McKay Oil Transwestern Gas, et al 36192	18 McKay Oil, et al WEP 32323	17 W R McKnight	16 McClellan Oil 6-1-05 32323	18 Transwestern Gas (McKay Oil) 32323
2 "Four Mile Draw-Fed" U.S.	3 "Four Mile Draw" U.S.	19 McKay Oil, et al WEP 32323	19 McKay Oil, et al WEP 32323	20 McKay Oil Transwestern Gas, et al 11-1-00 32323	21 Fred Pool Stevens Oil McM-Fed	22 Stevens Oil Mitchell Ener, et al Rio Petrol, et al 3-20-06
1 McKay Oil Transwestern Gas, et al 36194	23 McKay Oil Transwestern Gas, et al 36194	24 McKay Oil Transwestern Gas, et al 36194	19 Royale Fee #1 Royale Fed Com #1	20 Stevens Oil Mitchell Ener McM-Fed	21 Anna R Friday Stevens Oper (Tex Mex Drig V)	23 Stevens Oil Mitchell Ener, et al Rio Petrol, et al 3-20-06
27 U.S.	26 McKay Oil Transwestern Gas, et al 36195	25 McKay Oil Transwestern Gas, et al 36195	28 China Draw Fed. Comm	29 Stevens Oper	30 Transwestern Gas Supply (McKay Oil, et al) 11-1-00 32352	31 Stevens Oil Mitchell Ener, et al Rio Petrol, et al 3-20-06
34 McKay Oil Transwestern Gas, et al 36196	35 McKay Oil Transwestern Gas, et al 36196	36 Stevens Oper McM-Fed 30316	37 China Draw Federal	38 Transwestern Gas (McKay Oil) 16-5-73	39 Transwestern Gas (McKay Oil) 16-5-73	40 Transwestern Gas (McKay Oil) 16-5-73
41 Yates Pet 3-1-01 36713	42 Exxon V-417	43 Mesa Pet 36653	44 Mesa Pet (MTS V2)	45 Mesa Pet (MTS V2)	46 Yates Pet, et al 35-2	47 Yates Pet, et al 35-2
48 MTS L1/2 Mesa V2 N 5-1 36727	49 MTS V2 Mesa V2 36705	50 Stevens Oil Mitchell Ener, et al Rio Petrol, et al 3-25-04 4-10-06	51 Mesa Pet (MTS V2)	52 Mesa Pet (MTS V2)	53 Mesa Pet (MTS V2)	54 Mesa Pet (MTS V2)
55 Yates Pet 3-1-01 36702	56 Yates Pet 3-1-01 36702	57 Stevens Oil Mitchell Ener, et al Rio Petrol, et al 3-25-04 4-10-06	58 Mesa Pet (MTS V2)	59 Mesa Pet (MTS V2)	60 Yates Pet 3-1-01 36702	61 Yates Pet 3-1-01 36702

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

TONY ANAYA
GOVERNOR

PAUL BIDERMAN
SECRETARY

OIL CONSERVATION COMMISSION

LAND COMMISSIONER
JIM BACA, MEMBER

STATE PETROLEUM ENGINEER
JOE D. RAMEY, MEMBER AND
DIRECTOR, OIL CONSERVATION
DIVISION

ED KELLEY
DIRECTOR, MINING
AND MINERALS
DIVISION AND MEMBER

OIL CONSERVATION DIVISION

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Larry Brooks, Geologist & Deputy
Oil & Gas Inspector

Deputy Oil & Gas Inspectors:

M. B. Williams
B. W. Weaver
M. C. Stubblefield

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C. G. Ulvog, Geologist and Oil
& Gas Inspector

R. E. Johnson, Geologist and Deputy
Oil & Gas Inspector

II. San Juan, Rio Arriba, and Sandoval Counties

(a) Wildcat Gas Wells

In San Juan, Rio Arriba, and Sandoval Counties, a wildcat well which is projected to a gas-producing horizon shall be located on a designated drilling tract consisting of 160 surface contiguous acres, more or less, substantially in the form of a square which is a quarter section, being a legal subdivision of the U.S. Public Land Surveys, and shall be located not closer than 790 feet to any outer boundary of the tract nor closer than 130 feet to any quarter-quarter section or subdivision inner boundary.

In the event oil production is encountered in a well which was projected to a gas-producing horizon and which is located accordingly but does not conform to the oil well location rule below, it shall be necessary for the operator to bring the matter to a hearing before approval for the production of oil can be given.

(b) Wildcat Oil Wells

A wildcat well which is projected to an oil-producing horizon as recognized by the Division shall be located on a tract consisting of approximately 40 surface contiguous acres substantially in the form of square which is a legal subdivision of the U.S. Public Land Surveys, or on a governmental quarter-quarter section or lot, and shall be located not closer than 330 feet to any boundary of such tract.

In the event gas production is encountered in a well which was projected to an oil-producing horizon and which is located accordingly but does not conform to the above gas well location rules, it shall be necessary for the operator to bring the matter to a hearing before approval for the production of gas can be given.

III. All counties except Lea, Chaves, Eddy, Roosevelt, San Juan, Rio Arriba, and Sandoval

Any wildcat well which is projected as an oil well in any county other than Lea, Chaves, Eddy, Roosevelt, San Juan, Rio Arriba, and Sandoval shall be located on a tract consisting of approximately 40 surface contiguous acres substantially in the form of a square which is a legal subdivision of the U. S. Public Land Surveys, or on a governmental quarter-quarter section or lot and shall be located not closer than 330 feet to any boundary of such tract.

Any wildcat well which is projected as a gas well to a formation and in an area which, in the opinion of the Division representative approving the application to drill, may reasonably be presumed to be productive of gas rather than oil shall be located on a drilling tract consisting of 160 surface contiguous acres, more or less, substantially in the form of a square which is a quarter section, being a legal subdivision of the U. S. Public Land Surveys, and shall be located not closer than 660 feet to any other boundary of such tract nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary.

C. ACREAGE AND WELL LOCATION REQUIREMENTS FOR DEVELOPMENT WELLS

I. Oil Wells, All Counties

Unless otherwise provided in special pool rules, each development well for a defined oil pool shall be located on a tract consisting of approximately 40 surface contiguous acres substantially in the form of square which is a legal subdivision of the U.S. Public Land Surveys, or on a governmental quarter-quarter section or lot, and shall be located not closer than 330 feet to any boundary of such tract nor closer than 330 feet to the nearest well drilling to or capable of producing from the same pool, provided however, only tracts committed to active secondary recovery projects shall be permitted more than four wells.

II. Gas Wells

(a) Lea, Chaves, Eddy, and Roosevelt Counties

Unless otherwise provided in special pool rules, each development well for a defined gas pool in a formation younger than the Wolfcamp formation, or in the Wolfcamp formation which was created and defined by the Division prior to November 1, 1975, or in a Pennsylvanian age or older formation which was created and defined by the Division prior to June 1, 1964, shall be located on a designated drilling tract consisting of 160 surface contiguous acres, more or less, substantially in the form of a square which is a quarter section being a legal subdivision of the U.S. Public Land Surveys, and shall be located not closer than 660 feet to any outer boundary of such tract nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary nor closer than 1320 feet to the nearest well drilling to or capable of producing from the same pool.

Unless otherwise provided in the special pool rules, each development well for a defined gas pool in the Wolfcamp formation which was created and defined by the Division after November 1, 1975, or of Pennsylvanian age or older which was created and defined by the Division after June 1, 1964, shall be located on a designated drilling tract consisting of 320 surface contiguous acres, more or less, comprising any two contiguous quarter sections of a single governmental section, being a legal subdivision of the U.S. Public Land Surveys. Any such well having more than 160 acres dedicated to it shall be located not closer than 660 feet to the nearest side boundary of the dedicated tract nor closer than 1980 feet to the nearest end boundary nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary. (For the purpose of this rule, "side" boundary and "end" boundary are as defined in Section B I(a) of this rule.)