

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. RECEIVED BY
SANTA FE, NEW MEXICO 87501

APR 22 1987

O. C. D.

ARTESIA

Form C-103
Revised 10-1-79

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Roy Collins Drilling Co.	5. State Oil & Gas Lease No. LG-5246
3. Address of Operator Rt. 4, Box 501-CC, Roswell, NM 88201	7. Unit Agreement Name
4. Location of Well UNIT LETTER P, 990 FEET FROM THE S LINE AND 330 FEET FROM THE E LINE, SECTION 21 TOWNSHIP 10S RANGE 27E NMPM.	8. Farm or Lease Name Frank "P" State
	9. Well No. 3
	10. Field and Pool, or Wildcat Diablo San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3854 GL	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Completion <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-6-87 T. D. hole at 2117 ft.
4-7-87 Ran 2117 ft. of 5 1/2" J-55 casing with guide shoe. C.M.T. w/ Circulated 300 sacks of Class "C" cement with 4 sacks of fresh water gel.
4-8-87 Logged with Compensated Neutron Log in cased hole with collar locators and perforating depth control.
4-9-87 Perforated 18, 4/10" holes at 2042, 2048, 2050, 2057, 2058, 2059, 2066, 2070, 2073, 2074, 2087, 2092, 2093, 2094, 2106, 2113, 2114, and 2115.
4-10-87 Ran 1980' of 2 7/8" tubing with packer.
4-14-87 Treated with 500 gal. 15% HCL with 68 ball sealers, 13 bbls. of KCL water as flush. Shut-in pressure 2100 lbs. ISDP 1500 lbs. Swabbed tubing.
4-23-87 Put on pump jack. 24 hr. test 72 bbls. oil and 0 bbls. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy N. Collins TITLE Owner DATE April 21, 1987

Original Signed By
Joe A. Clements

APR 23 1987

APPROVED BY Supervisor District 11
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____