ubmit 5 Copies ppropriate District Office <u>ISTRICT 1</u> O. Box 1980, Hobbs, NM 88240 <u>ISTRICT 11</u> O. Drawer DD, Artesia, NM 88210 <u>ISTRICT 111</u> 000 Rio Brazos Rd., Aztec, NM 87410	y, Minerals and Nat OIL CONSERVA P.O. Be Santa Fe, New M REQUEST FOR ALLOWAE	ew Mexico ural Resources Department TION DIVISION ox 2088 exico 87504-2088 BLE AND AUTHORIZAT AND NATURAL GAS	HIG PIVED JUL - F. 1992 D. D. FION	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page	
perator		AND NATURAL GAS	Well API No.	·····	
ddress	& Gas Corporation		30-005-62346		
P.O. Box 24 leason(s) for Filing (Check proper box) iew Well lecompletion hange in Operator change of operator give name ud address of previous operator	43, Roswell, NM 88202-2 Change in Transporter of: Oil X Dry Gas Condensate	(443) Other (Please explain)			
. DESCRIPTION OF WELL A	AND LEASE				
Frank "P" Stat	Well No. Doub Name Indust		Kind of Lease State, Vender XeXVen X	Lease No. LG-5246	
Unit Letter P	: 990 Feet From The	South Line and 330	Feet From The	stLipe	
Section 21 Township	10–S Range 27E	, NMI'M, Chaves		County	
U. DESIGNATION OF TRANS	SPORTER OF OIL AND NATU	RAL GAS			
Name of Authorized Transporter of Oil <u>Scurlock Permian</u> Cor	or Condensate	Address (Give address to which o P.O. Box 4648, Hou			
lame of Authorized Transporter of Casingl	head Gas XX or Dry Gas	Address (Give address to which a		1	
Yates Petroleum Corp well produces oil or liquids,). Unit Sec. Twp. Rge.	105 S. 4th Street, Artesia, NM 88210			
ve location of tanks.	<u>P</u> 21 10–S 27E	yes	When 7 5-1-92		
this production is commingled with that fr V. COMPLETION DATA	rom any other lease or pool, give comming	ling order number:			
Designate Type of Completion -	(X) Oil Well Gas Well	New Well Workover L	Deepen Plug Back Sa	me Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth]	I	
levations (DF, RKB, RT, GR, etc.)	N. (D. I.) - D		F.D.1.D,		
		Top Uil/Gas Pay	Tubing Depth	Tubing Depth	
criorations		I	Depth Casing S	hoe	
	TUBING, CASING AND	CEMENTING RECORD		·	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SAC		
. TEST DATA AND REQUES		1	I		
IL WELL (Test must be after re Date First New Oil Run To Tank	covery of total volume of load oil and must Date of Test	be equal to or exceed top allowab Producing Method (Flow, pump,	le for this depth or be for ,	full 24 hours.)	
ength of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF		
GAS WELL		<u> </u>	l		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Con	dentaio	
esting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	(hole fire		
• (Farat and by A		Comme i ressure (Silur-III)	Choke Size		
I. OPERATOR CERTIFICA I hereby certify that the rules and regula Division have been complied with and t is true and complete to the best of my k	tions of the Oil Conservation that the information given above	OIL CONS Date Approved	ERVATION D		
Signature		ByORIGINAL SEGNED BY			
Ref D. COLLINS PRES. Collins O/G		SUPERVISOR, DISTRICT I			
7-4-92	Title 623-2040	Title			
Date	Telephone No.	11			

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.