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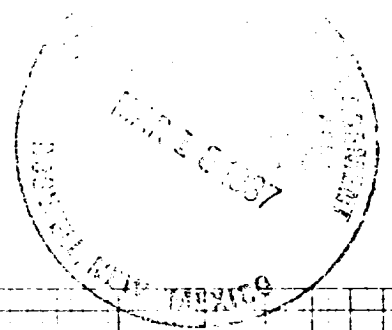
APR 15 1987

O. C. D.
ARTESIA, OFFICE

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

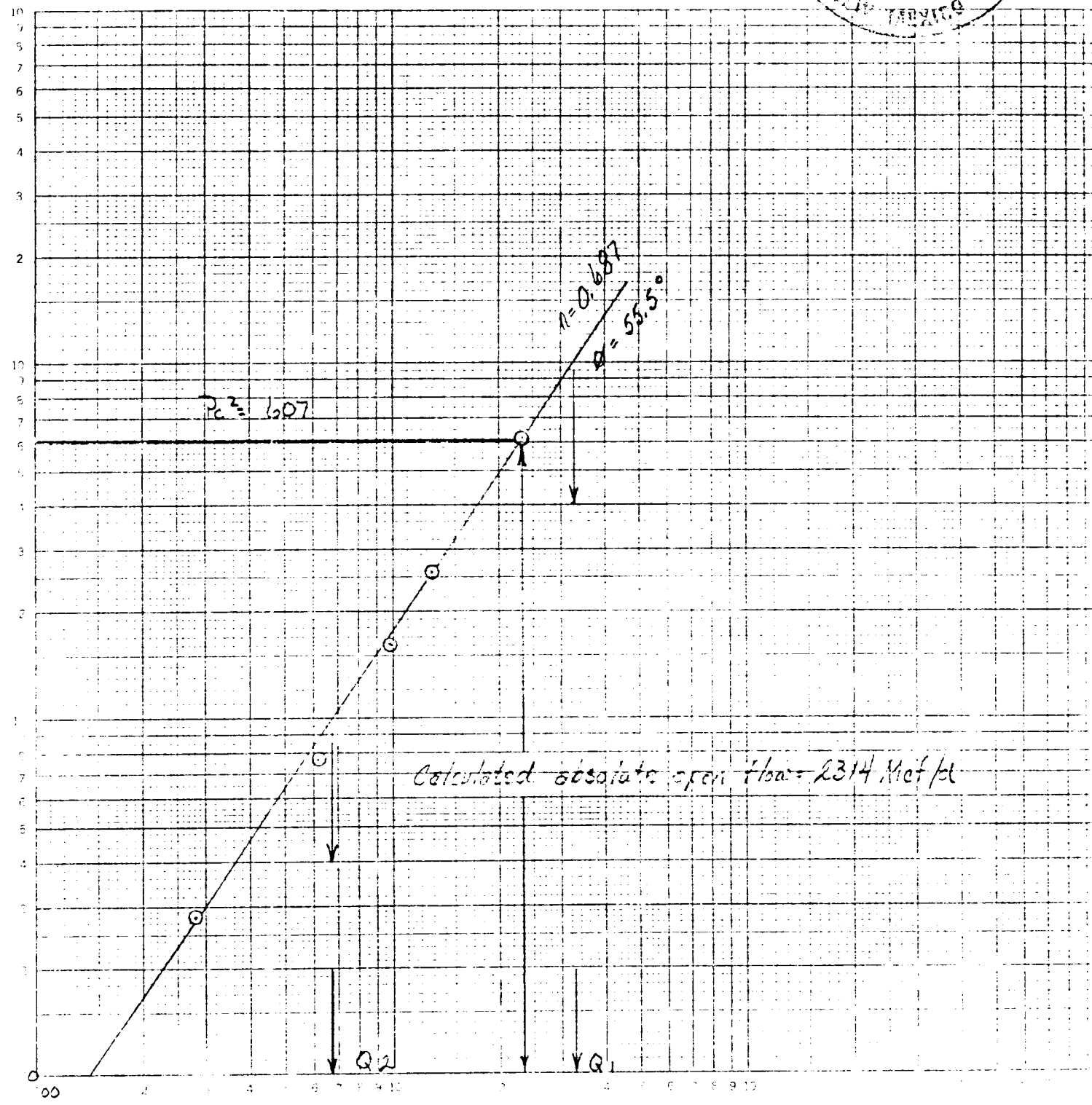
Type Test 4POINT ☒ Initial ☐ Annual ☐ Special		Test Date 1/23/87									
Company MCKAY OIL CORP.		Connection TO AIR									
Well W. PECOS S1P2 ABO		Formation ABO									
Completion Date 1/20/87		Total Depth 3400									
Plug Back TD 3345		Elevation 4311									
Casing Size 4.5		Well No. 7									
Casing Weight 9.5		Perforations From 2822 To 2895.5									
Tubing Size 2.375		Tubing Weight 4.7									
Tubing Depth 1,995		Tubing Set At 2776									
Type Well - Single - Broadhead - G.C. or G.O. Multiple SINGLE		Packer Set At NONE									
Producing Through TUBING		Reservoir Temp. °F 98 @ 2859									
Mean Annual Temp. °F 60		Baro. Press. - P _a 13.2									
L 2859		H 2859									
G _g .638		% CO ₂ 0									
% N ₂ 5.079		% H ₂ S 0									
Prover 2.00		Meter Run 0									
Taps 0											
FLOW DATA											
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Duration of Flow
SI							768	30	766	30	72 HRS
1.	2.00	.125	748	0.00	32	748	32	748	32	60 MIN	
2.	2.00	.1875	712	0.00	33	712	33	715	33	60 MIN	
3.	2.00	.250	644	0.00	34	644	34	655	34	60 MIN	
4.	2.00	.3125	553	0.00	35	554	35	577	35	60 MIN	
5.											
RATE OF FLOW CALCULATIONS											
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mhd				
1	0.2648	0.00	761.2	1.028	1.252	1.087	282				
2	0.6082	0.00	725.2	1.027	1.252	1.080	612				
3	1.087	0.00	657.2	1.026	1.252	1.071	993				
4	1.672	0.00	566.2	1.025	1.252	1.061	1289				
5											
NO.	P _t	Temp. °R	T _f	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.						
1	1.15	492	1.37	.846	A.P.L. Gravity of Liquid Hydrocarbons _____ Deg.						
2	1.10	493	1.38	.857	Specific Gravity Separator Gas .638 XXXXXX XXXX						
3	.99	494	1.38	.872	Specific Gravity Flowing Fluid XXXXX .638						
4	.86	495	1.38	.889	Critical Pressure 661 P.S.I.A. 661 P.S.I.A.						
5					Critical Temperature 358 R 358 R						
P _c 779.2 P _c ² 607					(1) $\frac{P_c^2}{P_e^2 - P_w^2} = 2.3436$						
NO. 1					(2) $\left[\frac{P_c^2}{P_e^2 - P_w^2} \right]^n = 1.7952$						
1					AOR = 0 $\left[\frac{P_c^2}{P_e^2 - P_w^2} \right]^n = 2314$						
2											
3											
4											
5											
Absolute Open Flow 2314 Mhd @ 15.025					Angle of Slope 55.5		Slope, n 687				
Remarks:											
Approved By Division											
Conducted By:											
Calculated By:											
Checked By:											

Near Hole J111
 13 - 65 - 22E
 Chaves County
 1-23-87



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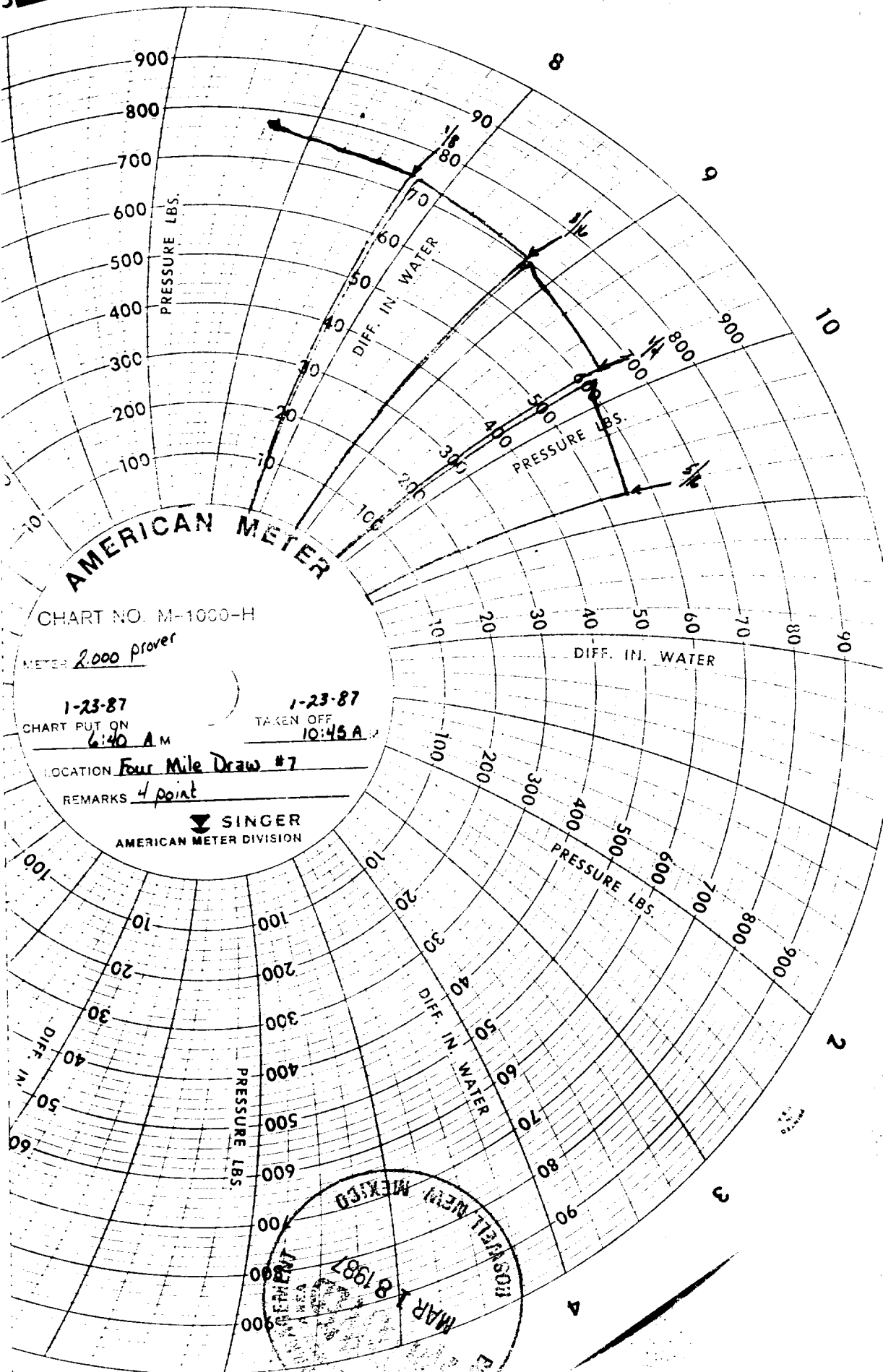
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$Q_1 = 3283$
 $Q_2 = 675$

$\log Q_1 = 3.5163$
 $\log Q_2 = 2.8293$
 $n = 0.687$

5 6 AM



NOON

MAR 18 1987
MOSCOW NEW MEXICO

7 6 PM