

ckf

LEASE DESIGNATION AND SERIAL NO.  
NM-36193  
IF INDIAN, ALLOTTEE OR TRIBE NAME  
UNIT AGREEMENT NAME  
FARM OR LEASE NAME  
Four Mile Draw Federal  
WELL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  OTHER

b. TYPE OF COMPLETION:  
NEW WELL  WORK OVER  DEEP EN  PLUG BACK  DIFF. RESRV.  OTHER

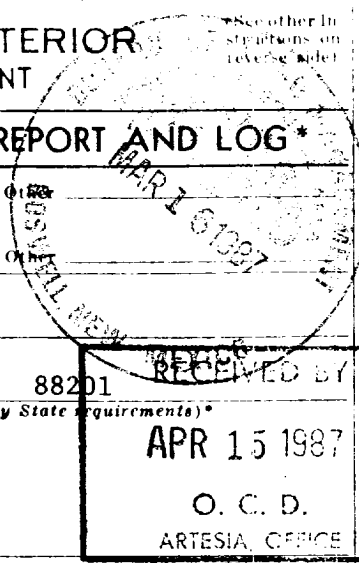
2. NAME OF OPERATOR  
McKay Oil Corporation ✓

3. ADDRESS OF OPERATOR  
Post Office Box 2014, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1780' FNL & 1780' FWL

At top prod. interval reported below:

At total depth



14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Chaves 13. STATE NM

15. DATE SPUNDED 12-7-86 16. DATE T.D. REACHED 12-12-86 17. DATE COMPL. (Ready to prod.) 1-20-87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4328' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3400' 21. PLUG. BACK T.D., MD & TVD 3248' 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY All 24. ROTARY TOOLS 25. CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
2823.5, 25, 26.5, 28, 29.5, 31, 32.5, 34, 35.5, 37, 38.5, 2865, 66.5, 68, 69.5, 2884.5, 86, 87.5, 89, 90.5, 2947.5, 49, 50.5, 52, 58.5, 55, 56.5, 58, 59.5, 3129.5, 31, 35.5, 37, 38.5  
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DLT/MSFL; CNL/FDL; CCI/PRL; CBL/VDL; Cyberlook 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	919'	12 1/4"	300 sxs + 370 sxs.	
4 1/2"	9.5#	3317'	7 7/8"	300 sxs, top of 4 1/2" cmt. w/250 sxs.	10 sxs.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2778'	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2778'	

31. PERFORATION RECORD (Interval, size and number)  
2823.5, 25, 26.5, 28, 29.5, 31, 32.5, 34, 35.5, 37, 38.5, 2865, 66.5, 68, 69.5, 2884.5, 86, 87.5, 89, 90.5, 2947.5, 49, 50.5, 52, 53.5, 55, 56.5, 58, 59.5, 3129.5, 31, 35.5, 37, 38.5

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	4,500 gals. 7 1/2% Abo Acid
as stated	72,000 gals 50# Linear gel
	101,750# 20/40 sd.
	25,000# 12/20 sd.

33. PRODUCTION

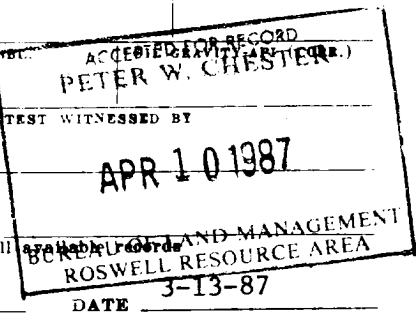
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
2-12-87	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-23-87	4	16/64			990		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	ACCEPTED FOR RECORD PETER W. CHESTER (REG.)	
568-778	594-778			3963		TEST WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
SOLD

35. LIST OF ATTACHMENTS  
C-122; 2 Copies of Logs Listed Above; Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Sheresa Rodriguez TITLE Production Analyst DATE 3-13-87



\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Abo	2785 (+1553)	

