

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other <input type="checkbox"/>	
2. NAME OF OPERATOR McKay Oil Corporation			
3. ADDRESS OF OPERATOR Post Office Box 2014, Roswell, New Mexico 88201			
4. LOCATION OF WELL (Report location clearly and in accordance with any State laws) At surface 1780' FEL & 660' FSL At top prod. interval reported below At total depth			
15. DATE SPUDDED 11-7-86		16. DATE T.D. REACHED 11-11-86	
17. DATE COMPL. (Ready to prod.) 2-5-87		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 4077' GL	
20. TOTAL DEPTH, MD & TVD 3353'		21. PLUG, BACK T.D., MD & TVD 3228'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2785.5, 60, 61.5, 63, 64.5, 66, 67.5, 69, 70.5, 72, 73.5, 2780, 81.5, 83, 84.5, 2813.5, 15, 16.5, 2822, 23.5, 25, 26.5, 28, 2849, 50.5, 52, 53.5, 55, 56.5, 58, 59.5, 61			
25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN Cyberlook; DLL/MSFL; CNL/FDC; CCL/PR; CBL/VDL			
27. WAS WELL CORDED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	32#	905'	12 1/4"
4 1/2"	9.5#	3277'	7 7/8"
			300 sxs. + 270 sxs.
			300 sxs., top of 4 1/2"
			cmt w/300 sxs.
			35 sxs.
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	2714'		
31. PERFORATION RECORD (Interval, size and number)			
2785.5, 60, 61.5, 63, 64.5, 66, 67.5, 69, 70.5, 72, 73.5, 2780, 81.5, 83, 84.5, 2813.5, 15, 16.5, 2822, 23.5, 25, 26.5, 28, 2849, 50.5, 52, 53.5, 55, 56.5, 58, 59.5, 61			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
as stated		2500 gals. 7 1/2% Abo Acid	
		1000 gals. 28% HCL Acid	
		3000 gals. 20% Spear head aci	
		29,000 gals. 30# XL Gel,	
		48,000 gals. 40# Linear Gel	
33.* PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)
2-17-87	Flowing		Producing
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
2-11-87	1	8/64	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
515-780	525-780		142
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
SOLD			
35. LIST OF ATTACHMENTS			
2 copies of logs listed above; Deviation survey			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			

SIGNED Sherese Rodriguez TITLE Production Analyst DATE 3-17-87

\*(See Instructions and Spaces for Additional Data on Reverse Side)