Submi: 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico .rgy, Minerals and Natural Resources Depart. Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRA	NSPC	ORT OIL	AND NA	TURAL GA	-						
Operator	Oil Company							Weil API No. 30-005-62350					
McKay Oil Corpora	ition								003 02				
Post Office Box 2	2014, Ro	swell,	NM	88201									
Reason(s) for Filing (Check proper box)				_	XX Oth	er (Please expl	ain)			-			
New Well	Oil	Change in T	Franspor Dry Gas		CI	hange in	12011	n a m	o from	Hosmar F	ed #4 to		
Recompletion	Casinghead	_	Condens			erry Fed.		паш	e IIom	nosiici i	Cd #4 20		
If change of operator give name						<u> </u>	<u> </u>		<del></del>				
and address of previous operator													
II. DESCRIPTION OF WELL A	AND LEA		Pool Na	me Includi	ng Formation		l K	ind of	Lease		ease No.		
Terry Fed	#4 W. Pecos							State, Federal or Fee		, NM-3	NM-36192A		
Location										a . 1			
Unit Letter O	_ : <u>_</u> 1	780	Feet Fro	om The	East Lin	e and6	60	_ Fee	t From The.	South	Line		
Sction 13 Township	p 6S Range 22E				, NMPM,				Chaves County		County		
III. DESIGNATION OF TRANS	SPORTE	R OF OI	L ANI										
Name of Authorized Transporter of Oil		or Condens				ve address 10 w	hich appro	oved o	copy of this f	orm is to be se	ini)		
Name of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)  Post Office Box 2014, Roswell, NM												
New Mexico Gas Marketir If well produces oil or liquids,					Is gas actually connected? When								
give location of tanks.	G				Yes			2-17-87					
If this production is commingled with that f	rom any other	r lease or p	ool, giv	e commingl	ing order num	iber:							
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	T D		Diva Dash	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	l men		745 WEII	New Hell	WOLKOVEL	Deepe	:0   	ring back	1241116 Kes A	Pill Kesv		
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth	- <u>-</u>	<del>-1</del>	,	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth				
Perforations					Depth Casing Shoe					a Shor			
remorations								İ	Depui Casin	g Snoe			
	T	UBING,	CASIN	NG AND	CEMENTI	NG RECOR	RD						
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT			
					<u> </u>	<del></del>							
V. TEST DATA AND REQUES					<u> </u>					<del>.,</del>			
OIL WELL (Test must be after re	<del></del>		of load o	oil and must		r exceed top all lethod (Flow, p				for full 24 hou	rs.)		
Date First New Oil Run 10 lank	New Oil Run To Tank Date of Test Pro							ys, Ei		Dontin	PTD 3		
Length of Test	Tubing Pressure				Casing Pressure				Choke Size 2-21-92				
									Gas- MCF /. (in //) all flame				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Cas- MCP 4, July 101 200				
GAS WELL	·	· · · · · · · · · · · · · · · · · · ·			,-,								
Actual Prod. Test - MCF/D	Length of Test				Bols. Condensate/MMCF				Gravity of Condensate				
	100 to 10				Casing Pressure (Shut-in)				Choke Size				
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Silua-III)				Choke Size				
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	ICE		OII				ה. ייבור או מיבור או	<b>N.</b> I		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION								
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved FEB 1 9 1992								
					Date	e whhiove	<b>=u</b>						
Sherwa Roc	lrigue	3-			By	ORIG	INAL SI	GN	ED BY				
Signature Theresa Rodriguez Production Analyst					By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT #								
Printed Name			Title		Title	CLIDE	RVISO	₹, D	ISTRICT	Π			
February 18, 1992	505-	623-473	35 phone N	Jo.					#+	• ••.			
Date		Tele	<b>λικακ</b> υ	₩.	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.