STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 form C-102 Revised 10-1-78

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R. N. Ainsworth, Inc.			Cooper Federal			We	11 No. 1	
Init Letter B	Section - 28	Townshi	outh	Nange 27	East	County Chaves		
T23	tion of Well: feet from the	North	tine and	2016	Ir	et from the Eas	and the second se	Acreoge:
fround Level Elev. 4059	Productr	g Formation ISCO		Роон Нау	stack Ci	SCO	320	Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?

Yes No If answer is "yes," type of consolidation \_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_\_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

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NM-45221 Anadarko Petroleum Corp.	EZ 2016	I hereby certify that the Information con- tained herein is two and complete to the best of my knowledge and belief. <u>Accorgectory Source</u> Name George R. Smith Position
		Agent for: Company R. N. Ainsworth, Inc. Date Nov. 24, 1986
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.
		21 November 1986 PAR Date Surveyed P. R. Patton & Martin Heyistered Proteshind philipped and/or Lond Supervoy Pitter 8112
1 310 600 00 1320 1000 1944 2310 2	40 2000 1300 INCO 800	Centiconella PayessionAL





EXHIBIT "E" R. N. AINSWORTH, INC. Cooper Federal, Well No. 1 BOP Specifications

## APPLICATION FOR DRILLING

R. N AINSWORTH, INC. Cooper Federal, Well No. 1 723' FNL & 2016' FEL, Sec. 28-T6S-R27E Chaves County, New Mexico Lease No.: NM-45221 (Development Well)

In conjunction with Form 9-331C, Application for Permit to Drill subject well, R. N. Ainsworth, Inc. submits the following items of pertinent information in accordance with BLM requrements:

- 1. The geologic surface formation is recent Permian with quaternary alluvium and other surficial deposits.
- 2. The estimated tops of geologic markers are as follows:

San Andres	1196'	Cisco Pay	5714'
Glorieta	2332'	Missippi	6109'
Tubb	3763'	Montoya Dolo.	6201'
Abo	4448'	Granite Wash	6287'
Wolfcamp	5152'	T.D.	6330'

3. The estimated depths at which water, oil or gas formations are anticipated to encountered:

Water: Surface water between 100' to 300'.

Oil: Possible in the Montoya below 6201'.

Gas: In the Abo at approximately 4448' and the Cisco approx. 5714'

- 4. Proposed Casing Program: See Form 9-331C.
- 5. Proposed Control Equipment: See Form 9-331C and Exhibit "E".
- 6. Mud Program: See Form 9-331C.
- 7. Auxiliary Equipment: Blowout preventer, gas detector, kelly cock, pitlevel monitor, flow sensors and stabbing valve.
- 8. Testing, Logging, and Coring Program:

Drill Stem Tests: As warranted.

Logging: Intermediate Casing to T.D.: G/R, CNL-FDC, DLL, MLL Surface Casing to T.D.: G/R, CNL

Coring: None planned.

- 9. No abnormal pressures or temperatures are anticipated. In the event abnormal pressures are encountered the proposed mud program will be modified.
- Anticipated starting date: November 28, 1986.
  Anticipated completion of drilling operations: Approximately 35 days







