

WESTERN PETROLEUM
SERVICES
CEMENTING REPORT

D: 7-2-50 DISTRICT 2 665 F.R.# 121718
OPERATOR Ross Ainsworth
WELL NAME & NUMBER McKamey Fed #1
LOCATION: SEC. 28 BLOCK OR TOWNSHIP T62 SURVEY OR RANGE R27E
COUNTY Chaves STATE N.M.
STAGE NUMBER _____ TYPE JOB Surface

TBG/DP: Size	Weight	Disp	Conductor	Surface	Int.	Prod.	Liner
Perforated Interval			Size	<u>8 5/8</u>			
Pkr. Type	Set at		Weight	<u>244</u>			
Open Hole Size	Formation		Thread	<u>std</u>			
Stage Collar Type	Set at		Capacity	<u>.0637</u>			
Estimated Wash Out	%		Depth	<u>1261</u>			

Sacks or Bbls.	Composition of Cement and Spacer	Gals/sk H ₂ O	Weight Lb/Gal	Yield Ft 3	Pump Time Hours	TOTAL Cu. Ft.	TOTAL Bbls.
<u>200</u>	<u>5X PSL-C (65-35-6) + 1/2 #5X Celloseal + 3% CaCl₂</u>	<u>10.97</u>	<u>12.4</u>	<u>1.98</u>		<u>435.6</u>	<u>76.2</u>
<u>200</u>	<u>5X C + 2% CaCl₂</u>	<u>6.32</u>	<u>14.8</u>	<u>1.32</u>		<u>264</u>	<u>46.2</u>

Total Mix H₂O 87.4 Bbls. Total Displacement 77.6 Bbls, Type H₂O Total Products 165 Bbls

Time	Remarks	Rate	Pressure	
			Tubing	Casing
<u>08:00</u>				
<u>14:00</u>	<u>10 Bbls H₂O ahead</u>	<u>5</u>		<u>200</u>
<u>14:03</u>	<u>Start Cmt</u>	<u>5</u>		<u>200</u>
<u>14:27</u>	<u>End Cmt</u>	<u>5</u>		<u>200</u>
<u>14:27</u>	<u>Shut down Drop Plug</u>			
<u>14:28</u>	<u>Start Displacement</u>	<u>5</u>		<u>200</u>
<u>14:54</u>	<u>End Displacement</u>	<u>5</u>		<u>400</u>
<u>15:54</u>	<u>Plug down</u>	<u>5</u>		<u>800</u>
<u>15:55</u>	<u>Check Float</u>			<u>18 9 36 AM '51</u>

RECEIVED
BUREAU OF LAND MGT
ROSWELL RESOURCE
AREA

Break Down At _____ BPM At _____ PSI
Squeezed To _____ PSI Running _____ Hesitation _____
Reversed out _____ BBL Slurry at _____ PSI
Customer considered service ☒ Satisfactory
Unsatisfactory

Max Pressure 1000 Differential Press. 350
Bumped Plug ☒ Yes _____ No _____ Pressure to 900
Cmt. Circ. to surface Yes Sacks 15
Float Held ☒ Yes _____ No _____
Shut in with _____ PSI

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Cementing Report Started 11:00 AM