

~~ROSWELL TECHNICIAN COPY~~

DRAWER
ARTESIA

SUBMIT IN DUPLICATE 4* 88211

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other <u>SECURED</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>NM 45221</u>	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>MAR 26 1991</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>R.N. AINSWORTH</u>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>Box 7, Milnesand, N.M. 88125</u>		8. FARM OR LEASE NAME <u>McKAMEY</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>723' N 2016' E</u> At top prod. interval reported below <u>SHA</u> At total depth <u>2268</u>		9. WELL NO. <u>#1</u>	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <u>HAYSTACK</u>	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>S28 T6S R27E</u>	
15. DATE SPUDDED <u>June 25 90</u>		12. COUNTY OR PARISH <u>CHASE</u>	
16. DATE T.D. REACHED <u>July 24 90</u>		13. STATE <u>NM</u>	
17. DATE COMPL. (Ready to prod.) <u>- - -</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>BRAIDEN HEAD</u>	
19. ELEV. CASINGHEAD <u>4059</u>		20. TOTAL DEPTH, MD & TVD	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>NO completion</u>		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE <u>NO</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Side Wall Neutron</u>	
27. WAS WELL CORED <u>NO</u>		28. CASING RECORD (Report all strings set in well)	
CASING SIZE <u>8 5/8</u>		WEIGHT, LB./FT. <u>24.5</u>	
DEPTH SET (MD) <u>+3681261</u>		HOLE SIZE <u>12 1/4</u>	
CEMENTING RECORD <u>cin to Pit</u>		AMOUNT PULLED <u>-0-</u>	
29. LINER RECORD		30. TUBING RECORD	
SIZE <u></u>		SIZE <u></u>	
TOP (MD) <u></u>		DEPTH SET (MD) <u></u>	
BOTTOM (MD) <u></u>		SACKS CEMENT* <u></u>	
SCREEN (MD) <u></u>		31. PERFORATION RECORD (Interval, size and number) <u>NONE IN SURFACE STRING</u> <u>Plan to drill on to Montoya</u>	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD) <u></u>	
AMOUNT AND KIND <u></u>		MATERIAL USED <u></u>	
33.* PRODUCTION		DATE FIRST PRODUCTION <u></u>	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u></u>		WELL STATUS (Producing or shut-in) <u></u>	
DATE OF TEST <u></u>		HOURS TESTED <u></u>	
CHOKE SIZE <u></u>		PROD'N. FOR TEST PERIOD <u></u>	
FLOW. TUBING PRESS. <u></u>		CASING PRESSURE <u></u>	
CALCULATED 24-HOUR RATE <u></u>		OIL—BBL. <u></u>	
GAS—MCF. <u></u>		WATER—BBL. <u></u>	
OIL GRAVITY-API (CORR.) <u></u>		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u></u>	
TEST WITNESSED BY <u></u>		35. LIST OF ATTACHMENTS <u></u>	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <u>R.N. Ainsworth</u> TITLE <u>Owner</u> DATE <u>2-15-91</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

10' 11 06 0

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
S.A.	936	