

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

N M 45221

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

M^{rs} KAMEY #1

9. API WELL NO.

10. FIELD AND POOL, OR WILDCAT

HAYSTACK
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

28 - 65 - 27E

12. COUNTY OR PARISH

CHAVES

13. STATE

N.M.

14. PERMIT NO.

DATE ISSUED

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☒PLUG BACK ☐DIFF. RESVR. ☐

Other

JUL 20 1992

2. NAME OF OPERATOR

P. N. AINSWORTH

3. ADDRESS AND TELEPHONE NO.

Box 7, M. INESAND, N. M. 88125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

723' FNL 2015' 2016 FEL

At top pfod. interval reported below

At total depth

15. DATE SPUDDED

6-25-90

16. DATE T.D. REACHED

7-10-92

17. DATE COMPL. (Ready to prod.)

7-15-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4069 SL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6525

21. PLUG, BACK T.D., MD & TVD

2,325

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

SAN ANDRES - 1852 - 1870

25. WAS DIRECTIONAL SURVEY MADE

2/92

26. WERE ELECTRIC AND OTHER LOGS RUN

MUD LOG - MICRO LATER LOG

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
4.5"-K	10.50	6375	7 7/8	5276' - 280 SKS	-0-
8 5/8"	24	1268'		200 SKS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
8 5/8"	→						
4 1/2"							

31. PERFORATION RECORD (Interval, size and number)

1852 - 1870
.38 4 shots per FT

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7-15-92	2000 GAL 20% 96

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-16-92		Flowing				SHUT-IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-16-92	24	OPEN	→	-0-	95	10	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
150		→				APPROVED	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

P. N. AINSWORTH

TITLE

owner

APPROVED
PETER W. CHESTER
JUL 27 1992
BUREAU OF LAND MANAGEMENT
ROS WELL RESOURCE AREA

DATE

7-19-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

[illegible]