

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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AUTORIZATION TO TRANSPORT OIL AND NATURAL GAS
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTORIZATION TO TRANSPORT OIL AND NATURAL GAS

McKay Oil Corporation

Address

P.O. Box 2014, Roswell, New Mexico 88202

Reason(s) for filing (Check proper box)

New Well ☒

Change in Transporter of:

Discompletion ☐

Oil ☐

Dry Gas ☐

Change in Ownership ☐

Casinghead Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Lookout Federal	3	W. Pecos Slope-Abo	State, Federal or Fee Federal	NM-3619
Location	Unit Letter	1980 Feet From The	South Line and	1680 Feet From The
	K			West
Line of Section	10	Township	6 South	Range
				22 East
				NMPM, Chaves Co.

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/>	or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/>	or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
New Mexico Gas Marketing, Inc.		P.O. Box 2014, Roswell, N.M. 88202
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	10
		6S
		22E
Is gas actually connected?	When	
Yes	6/17/87	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. R.
		X	X				X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
12/12/86	6/4/87	3400'	3261'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4305' GR	Abo	2827'	2771'					
Perforations	3106-3113.5 (6)	Depth Casing Shoe						
2827-2843.5 (12); 2861.5-2869 (6); 2890-2900.5 (6)		3337'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	918'	870 SX
8 5/8"	4 1/2"	3337'	550 SX
4 1/2"	2 3/8"	2771'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Ran To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Post ID-2 7-10-87 comp & BK
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
3071 (CAOF)	24 hours	--	--
Testing Method (prior, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size
back pr.	898 psi	903 psi	--

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Theresa Rodriguez
(Signature)

Production Analyst

(Title)
6/17/87

OIL CONSERVATION DIVISION	
JUL 7 1987	
APPROVED	Original Signed By
BY	Les A. Clements
TITLE	Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.