

Form 3160-4
(November 1983)
(formerly 9-330)

NM Oil Cons. Commission
Drawer DD

Artesia, NM 87010

CONFIDENTIAL INFORMATION

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR ☐	Other ☐
2. NAME OF OPERATOR McKay Oil Corporation							
3. ADDRESS OF OPERATOR Post Office Box 2014, Roswell, New Mexico 88201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 1650' FWL At top prod. interval reported below At total depth							
14. PERMIT NO.				ARTESIA OFFICE			
15. DATE SPUNDED 12-31-86		16. DATE T.D. REACHED 1-4-87		17. DATE COMPL. (Ready to prod.) 5-20-87		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4313' GL	
20. TOTAL DEPTH, MD & TVD 3400'		21. PLUG. BACK T.D., MD & TVD 3045'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY A11	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2861.5 - 2905.5 Abo						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL; CNL/FDL; Cyberlook; CBL/VDL; CCL/PRL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		932'		12 1/4"	
4 1/2"		10.5#		3120'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		2811'					
31. PERFORATION RECORD (Interval, size and number)							
2861.5 - 2867.5 (5)							
2896.5 - 2905.5 (7) 0.35"							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2861.5-2905.5				2,000 gals. 7 1/2% abo acid, 35,000 gals. 50# Linear Gel, 46,250# 20/40, 10,000 12/20 sd.			
33.* PRODUCTION							
DATE FIRST PRODUCTION 6-2-87		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-20-87		HOURS TESTED 4		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 0-112		CASING PRESSURE 208-310		CALCULATED 24-HOUR RATE		OIL—BBL. 111	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS C-122; Deviation survey; 2 copies of logs listed above							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from a							
SIGNED Theresa Rodriguez				TITLE Production Analyst		DATE 6-11-87	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. **SUMMARY OF POROUS ZONES:** (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

recoveryies):	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					ABO	2765 (+1560)	