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STATE OF NEW MEXICO HERGY AND MINERALS DEPARTMEN			Form C-104 Revised 10-1-78
0181 m/m 11 104		ATION DIVISION	
	SANTA FE, NE	W MEXICO 87501	
U B.G.B.	JUN 12 1987		
104HSPONTER 011		OR ALLOWABLE AND	
OPENATION PRONATION OPPICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS	
McKay Oil Corporat	ion		
Address	1011		
Post Office Box 20 Reason(1) for filing (Check proper	14, Roswell, New Mexico 8	01her (Please explain)	
tiew Well [X]	Change in Transporter of:	(m)	
Recompletion	Oil Dry C Catinghead Gat Cond	Can X	
If change of ownership give nam and address of previous owner_	e		
			······································
DESCRIPTION OF WELL AN	Well No. Fool Name, Including		use NM Lease
Lookout Federal	4 West Pecos	Slope Abo State, Fed	eral or F•• 36192
Unit Letter F ;	1650 Feet From The North LI	ine and <u>1650</u> Feet Fro	m TheWest
Line of Section 10	T mahip 65 Range	22E , NMPM, Chay	7es Cox
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G.		roved copy of this form is to be sent;
Nene of Authorized Transporter of		Address (Give address to which approved copy of this form is to be sent)	
New Mexico Gas Mar	Unit Sec. Twp. Rge.	Post Office Box 2014, Roswell, NM 88201 Is gas octually connected?	
if well produces oil or liquids, give location of tanks.	G 36 6S 22E	yes	6-2-87
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. F
Designate Type of Compte Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-31-86	5-20-87	3400'	3045'
Lievations (DF, RKB, RT, GR, etc. 4313" GL	, Name of Producing Formation Abo	Top Oll/Gas Pay 2861.5	Tubing Depth 2811'
Perforations		2001.5	Depth Casing Shoe
2861.5 - 2867.5 (5)); $2896.5 - 2905.5$ (7)	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12%"	8 5/8"	932' 3120'	290 sxs. Int ID-: 325 sxs. 6-26-87
7 7/8"	<u>4¹2''</u> 2 3/8''	2811'	SZJ SXS. 6-26-81
TEST DATA AND REQUEST OIL WELL		fter recovery of social volume of load of pith or be for full 24 hours)	
Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Presaure	Casing Pressure	Choke Size
Actual Pred, During Test	Oll-üble.	Water-Bbls.	Gas-MCF
Actual Pres, During Tool			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bble. Condenagte/MMCF	Gravity of Condensate
111 Teeling Method (pitot, buck pr.)	4 hrs Tubing Presewe (shut-in)	Casing Pressure (Shut-in)	Choke Sixe
back pr.	647	647	
CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BYOriginal Signed By Les A. Clements	
		TITLE Supervisor District U	
		This form is to be filed in	compliance with MULE 1104.
theresa toduquez		I is at a face must be accomp	wable for a newly drilled or deep anied by a tabulation of the devi-
(Signature) Production Analyst		tests taken on the well in acc	ordance with RULE 111. ust be filled out completely for al
(Title)		able on new and recompleted w	461164
June 11, 1987 (Dute)		Fill out only Sections I, well name or number, or transpo	II, III, and VI for changes of ow iter, or other such change of condi-

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condi-