

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM
SUBMIT TO BLM (Other instructions on reverse side)

NM Oil Cons. Commission
Drawer DD

Budget Bureau No. 1004-135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-36192

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lookout Fed.

9. WELL NO.
#4

10. FIELD AND POOL OR WILDCAT

11. SEC. T. R. M. OR BLK. AND SURVEY OR AREA
W. Pecos Slope Abo

12. COUNTY OR PARISH 13. STATE
Chaves NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Plugged and abandoned

2. NAME OF OPERATOR
McKay Oil Corporation ✓

3. ADDRESS OF OPERATOR
Post Office Box 2014, Roswell, NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1650' FNL & 1650' FWL

14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4313' GL

JAN 26 '88

O. C. D.

ARTESIA, OFFICE

16 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Plugged and abandoned

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator plugged and abandoned well as follows:

1. Blew well down day before (12-22-87) and set sills for laying down tubing.
2. MIRU PU & BOP
3. Pulled tubing, tallied tubing out of hole
4. Ran tubing with CIBP to 2820', set plug. Loaded hole w/45 bbls. Tested CIBP to 500#
5. RU and set 20 sxs. cement plug @ 2820'-2570' using 3 BW, flushed with 10 bbls mud. Pulled up to 2570' (laid tubing down) pumped 7 bbls mud. Pulled up to 2110'
6. Set 20 sxs. cement plug using 3 bbls water @ 2110'-1860', flushed w/7 bbls mud. Pulled up to 1860', pumped 13 bbls. mud. Pulled up 1005'.
7. Set 20 sxs. cement plug using 3 bbls water @ 1050'-800', flushed w/3 bbls mud. Pulled up to 800', displaced hole w/12 bbls mud.
8. Removed BOP.
9. Pulled up to 100' (3 jts), set 10 sxs. cement plug using 1½ bbls water.
10. Set dry hole marker, Rehabilitated surface of location and road as directed by BLM.

Port ID-2
1-29-88
P & A

18. I hereby certify that the foregoing is true and correct

SIGNED Theresa Rodriguez TITLE Production Analyst

DATE 12-24-87

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE
Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

APPROVED
PETER W. CHESTER

JAN 4 1988