

NM Oil Cons. Commission
Drawer DD
Artesia, NM 88210

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Confidential

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

McKay Oil Corporation

3. ADDRESS OF OPERATOR

Post Office Box 2014, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

ARTESIA OFFICE

15. DATE SPUDDED 1-6-87 16. DATE T.D. REACHED 1-14-87 17. DATE COMPL. (Ready to prod.) 3-14-87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4356' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3392' 21. PLUG BACK T.D., MD & TVD 3296' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY All 24. ROTARY TOOLS 25. CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2821, 22.5, 24, 25.5, 27, 28.5, 30, 2844.5, 46, 47.5, 49, 50.5, 52, 53.5, 2878, 79.5, 81, 82.5, 84, 2935.5, 37, 38.5, 42, 43.5, 3015, 3018, 3021, 3024, 3027, 3030, 3033, 3036, 3039, 3042, 3045, 3048, 3051, 3054, 3057, 3060, 3087-3111 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MSFL; CNL/FDL; Cyberlook; Cement Bond Log; CCL/PRL

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	914'	12 1/4"	300 SXS + 365 SXS.	
4 1/2"	9.5#	3370'	7 7/8"	325 SXS + 250 SXS.	20 SXS.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2785'	

31. PERFORATION RECORD (Interval, size and number)

2821-3111

(50 0.35" jet shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2821-3111	5,000 gals 7 1/2% Abo Acid
	4,000 gals. 30# Linear gel, 70,
	gals. 40# Linear gel., 53,500 g.
	50# Linear gel; 182,225 20.40 s

33.* PRODUCTION

& 10,000 12/20 sd.

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-17-87	4				400		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COR.)	
515-690	518-690			1603			

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

Waiting on pipeline

35. LIST OF ATTACHMENTS

C-122; 2 copies of logs listed above; Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Theresa Rodriguez TITLE Production Analyst

DATE 4-9-87

*(See Instructions and Spaces for Additional Data on Reverse Side)