

Form 1000-1
(November 1983)
(formerly 9-330)

Confid.

NM Oil Cons. Commission
Drawer DD
Artesia, NM 88210
SUBMIT IN DUPLICATE
(See other instructions on reverse side)
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR McKay Oil Corporation		3. ADDRESS OF OPERATOR P.O. Box 2014, Roswell, N.M. 88202		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2030' FNL & 2180' FWL At top prod. interval reported below At total depth		14. PERMIT NO. O. C. L. ARTESIA OFFICE DATE ISSUED MAY 18 '88		5. LEASE DESIGNATION AND SERIAL NO. NM-36192-A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Hosmer Federal		9. WELL NO. 2		10. FIELD AND POOL, OR WILDCAT W. Pecos Slope-Abo		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T6S, R22E		12. COUNTY OR PARISH Chaves		13. STATE N.M.	
15. DATE SPUDDED 12/03/86		16. DATE T.D. REACHED 12/09/86		17. DATE COMPL. (Ready to prod.) 2/08/87		18. ELEVATIONS (DF, RNB, RT, GR, ETC.)* 4061' GR		19. ELEV. CASINGHEAD 4060' GR		20. TOTAL DEPTH, MD & TVD 3400'		21. PLUG, BACK T.D., MD & TVD 3207'		22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2709-2846' Abo		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC; GR; DLL-MSFL, CBL-VD		27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)																													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																			
8 5/8"		24.0#		876'		12 1/4"		670 sx(Circulated)																					
4 1/2"		9.5#		3281'		7 7/8"		550 sx(Circulated)																					
29. LINER RECORD																													
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD																			
										SIZE 2 3/8"		DEPTH SET (MD) 2679'		PACKER SET (MD)															
31. PERFORATION RECORD (Interval, size and number)																													
2709-2799' (19) 2835.5-2846 (8)																													
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																													
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED																													
as stated 4000 gal 7 1/2% Abo acid																													
33,000 gal 30# Linear Gel																													
15,000 gal 50# Linear Gel																													
67,250# 20/40 mesh sand																													
33. PRODUCTION																													
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)																													
S.I. S.I.																													
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO																													
2/11/87 5 —————> 1543																													
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL.																													
515-800 525-800 —————> 1543																													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																													
WOPLC																													
35. LIST OF ATTACHMENTS																													
2 copies of logs listed above; Deviation survey; C-122																													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from																													
SIGNED Theresa Rodriguez TITLE Production Analyst DATE 4/23/87																													

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Abo	2658'	+1413