STATE OF NEW MEXICO BY AND MINERALS DEPARTMENT	OIL <u>Cons</u> erv	'ATI	Con C-104 Ast1sed 10-1-
		OX 2006	UN .
(1111 A / 8		W MEXICO 8750	I
rine VV	ANY -0 1987	. •	
U 8.U.8.	MAY -8 1987 RECUEST F	OR ALLOWABLE	
TAANSPUNTEN OIL		AND	
UPERATION	A LETHORIZATION IO TRAN	SPORT OIL AND NAT	URAL GAS
PADRATION OFFICE			
Makay Oil Corporat	ion (
McKay Oil Corporat			
P.O. Box 2014, Ros	well, N.M. 88202		•
keason(s) for filing (Check proper bo	······································	Other (Pleas	se esplainj
New Well	Change in Transporter of:		
Recompletion			
Change in Ownership	Casinghead Gas Cond	ensate	
change of ownership give name	· ·		
nd address of previous owner	· · · · · · · · · · · · · · · · · · ·		
CSCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation	Kind of Lease
Hosmer Federal	2 W. Pecos Slo	pe-Abo	State, Federal or FeeFederal NM-36
Localian			
Unit Letter;	30 Feel From The North L	ine and	Feet From The West
Line of Section 13 T		2 East , NMPN	A. Chaves
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	to which opposed come - () . (
None of Authorized Transporter of Ci	cr Condensate	And:ess (Live address	to which approved copy of this form is to be se
ione of Authorized Transporter of Co	asinchead Gos or Dry Gas X	Address (Give oddress	to which approved copy of this form is to be se
			, Roswell, N.M. 88202
N.M. Gas Marketi	Unit Sec. Twp. Rge.	Is gas octually connect	
i well produces oil or liquids, ave location of tanks.	G 36 6S 22E	yes	5-1-87
	ith that from any other lease or pool,		r number:
this production is commingled w OMPLETION DATA	ith that from any other lease of pool,	Fire commutinging orde	
	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Restv. Dill
The second secon			
Designate Type of Completi		X	
orte Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.
)cle \$pudded 12/03/86	Date Compl. Ready to Prod. 2/08/87	Total Depth 3400"	P.B.T.D. 3207'
icie Spuddod 12/03/86	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation	Total Depth 3400' Top Oll/Gas Pay	P.B.T.D. 3207' Tubing Depth
Dete Spudded 12/03/86 	Date Compl. Ready to Prod. 2/08/87	Total Depth 3400"	P.B.T.D. 3207' Tubing Depth
Dete Spudded 12/03/86 Lievations (DF, RKB, RT, CR, etc.) 4061' GR erforations	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo	Total Depth 3400" Top Oil/Gas Pay 2709"	P.B.T.D. 3207' Tubing Depth GR 2679'
Dete Spudded 12/03/86 Lievations (DF, RKB, RT, CR, etc.) 4061' GR erforations	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo shots); 2835.5-2846'(8 s	Total Depth 3400' Top Oil/Gas Pay 2709' hots)	P.B.T.D. 3207 ¹ Tubing Depth GR 2679 ¹ Depth Casing Shoe 3247 ¹
2018 Spudded 12/03/86 1000 (DF, RKB, RT, CR, etc.) 4061' GR 2709-2799 (19	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846'(8 s TUBING, CASING, AN	Total Depth 3400" Top Oil/Gas Pay 2709"	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' D
Dete Spudded 12/03/86 	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo shots); 2835.5-2846'(8 s	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' D
2018 Spudded 12/03/86 1000 (DF, RKB, RT, CR, etc.) 4061' GR 2709-2799 (19	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846'(8 s TUBING, CASING, AN CASING & TUBING SIZE	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' DET SACKS CEMENT
Dete Spudded 12/03/86 Levelions (DF, RKB, RT, CR, etc.) 4061' GR 2709-2799 (19) HOLE SIZE 12 1/4"	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846'(8 s TUBING, CASING, AN CASING & TUBING SIZE - 8 5/8"	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI 876'	P.B.T.D. 3207 ¹ Tubing Depth GR 2679 ¹ Depth Casing Shoe 3247 ¹ D ET SACKS CEMENT 670 SX
2709-2799 (19 HOLE SIZE 12 1/4" 7 7/8" 4 1/2"	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846'(8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8"	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI 876' 3281' 2679'	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX
12/03/86 12/03/86 12/03/86 10 votions (DF, RKB, RT, CR, etc.) 4061' GR 2709-2799 (19) HDLE SIZE 12 1/4" 7 7/8" 4 1/2"	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846' (8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" COR ALLOWABLE (Test must be a	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI 876' 3281' 2679' J June 2000 June 2000 Jun	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX
2709-2799 (19 HOLE SIZE 12/03/86 2709-2799 (19 HOLE SIZE 12 1/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F 1. WELL	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846' (8 s TUBING, CASING, AN CASING & TUBING SIZE 	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI 876' 3281' 2679' J J Ifter recovery of total value rpth or be for full 24 hours	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX
Dete Spudded 12/03/86 12/03/86 10 votions (DF, RKB, RT, CR, etc.) 4061' GR 2709-2799 (19) HOLE SIZE 12 1/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F 11. WELL	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846' (8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" COR ALLOWABLE (Test must be a	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI 876' 3281' 2679' J June 2000 June 2000 Jun	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX
Dete Spudded 12/03/86 Levotions (DF, RKB, RT, CR, etc.) 4061' GR enforations 2709-2799 (19) HOLE SIZE 12 1/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F 11 WFLL ato Filial New Oil Run To Tomes	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846' (8 s TUBING, CASING, AN CASING & TUBING SIZE 	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI 876' 3281' 2679' J J Ifter recovery of total value rpth or be for full 24 hours	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX
2709-2799 (19 HOLE SIZE 12/03/86 2709-2799 (19 HOLE SIZE 12 1/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F 1. WELL	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846'(8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this definition of Teet	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI 876' 3281' 2679' J Ifter recovery of total value epth or be for full 24 hours Producing Niethod (Flow Casing Pressure	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX
Dete Spudded 12/03/86 Levotions (DF, RKB, RT, CR, etc.) 4061' GR enforations 2709-2799 (19) HOLE SIZE 12 1/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F 11 WFLL ato Filial New Oil Run To Tomes	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846'(8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this definition of Teet	Total Dopth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH St 876' 3281' 2679' 1 //////////////////////////////////	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX
Ele Spudded 12/03/86 Proventions (DF, RKB, RT, CR, etc.) 4061' GR enforations 2709-2799 (19) HOLE SIZE 12 1/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F IL WFLL ate First New Oil Run To Takes ength of Test	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846' (8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this da Date of Test Tubing Pressure	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI 876' 3281' 2679' J Ifter recovery of total value epth or be for full 24 hours Producing Niethod (Flow Casing Pressure	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX
Ele Spudded 12/03/86 Proventions (DF, RKB, RT, CR, etc.) 4061' GR enforations 2709-2799 (19) HOLE SIZE 12 1/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F IL WFLL ate First New Oil Run To Takes ength of Test	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846' (8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this da Date of Test Tubing Pressure	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI 876' 3281' 2679' J Ifter recovery of total value epth or be for full 24 hours Producing Niethod (Flow Casing Pressure	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX
Pete Spudded 12/03/86 Perforations (DF, RKB, RT, CR, etc.) 4061' GR erforations 2709-2799 (19) HOLE SIZE 12 1/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F IL WFLL are First New Oil Run To Tones ength of Test ctual Prod. During Test	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846'(8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Preseure OII-Bble.	Total Dopth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH St 876' 3281' 2679' i ofter recovery of total value producing Method (Flow Casing Pressure Water-Bble.	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX
Pete Spudded 12/03/86 Perforations (DF, RKB, RT, CR, etc.) 4061' GR Perforations 2709-2799 (19) HOLE SIZE 12 1/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F 1L WFLL ato First New Oil Run To Tonks ength of Test Prod. During Test AS WELL Studi Prod. Test-MCF/D	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846' (8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OII-Bble.	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI 876' 3281' 2679' J Ifter recovery of total value epth or be for full 24 hours Producing Niethod (Flow Casing Piesewe	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX
AS WELL AS WELL AS WELL AS WELL AUGUAR AU	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846' (8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Preseure OII-Bble. Length of Test 5 hours	Total Dopth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH St 876' 3281' 2679' i ofter recovery of total value producing Method (Flow Casing Pressure Water-Bble.	P.B.T.D. 3207 ¹ Tubing Depth GR 2679 ¹ Depth Casing Shoe 3247 ¹ D ET SACKS CEMENT 670 SX 550 SX 550 SX Choke Size Choke Size Choke Size Cas-MCF
AS WELL ctual Prod. During Teel AS WELL ctual Prod. Teel-MCF/D 12/03/86 12/03/86 12/03/86 12/03/86 2709-2799 (19 HOLE SIZE 12 1/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F 1L WFLL ctual Prod. During Teel	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846' (8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure OII-Bble.	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI 876' 3281' 2679' J J J J Casing Pressure Water-Bble. Bble. Condenecte/MMCF	P.B.T.D. 3207 ¹ Tubing Depth GR 2679 ¹ Depth Casing Shoe 3247 ¹ D ET SACKS CEMENT 670 SX 550 SX 550 SX Choke Size Choke Size Choke Size Cas-MCF
Active Spudded 12/03/86 12/03/86 12/03/86 10 votions (DF, RKB, RT, CR, etc.) 4061' GR 2709-2799 (19) HOLE SIZE 12 1/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F 1L WFLL ate First New Oil Run To Tones ength of Test ctual Prod. During Test AS WELL ateal Prod. During Test 1543 (CAOF) esting Method (piror, back pr.) back pr.	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo shots); 2835.5-2846' (8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this day Date of Test Tubing Presewe OII-Bble. Length of Test 5 hours Tubing Presewe (Shat-In) 800	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH St 876' 3281' 2679' J J J J J J Casing Pressure Water-Bble. Dest Start Bble. Condenecte/JAMCF - Coeing Pressure (Ebut- 800	P.B.T.D. 3207 ¹ Tubing Depth GR 2679 ¹ Depth Casing Shoe 3247 ¹ D ET SACKS CEMENT 670 SX 550 SX 550 SX Choke Size Choke Size Choke Size Cas-MCF
AS WELL AS	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo shots); 2835.5-2846' (8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this day Date of Test Tubing Presewe OII-Bble. Length of Test 5 hours Tubing Presewe (Shat-In) 800	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI 876' 3281' 2679' 1 2679' 1 2679' 1 Casing Pressure Water-Bble. Bble. Condenecte/MMCF - Cooling Pressure (Ebst- 800 DIL CO	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX 550 SX Choke Size Choke Size
Active Spudded	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846'(8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de Date of Teet Tubing Preseure Dil-Bble. Length of Teet 5 hours Tubing Preseure (Shat-in) 800 CE	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH St 876' 3281' 2679' J J J J J J Casing Pressure Water-Bble. Dest Start Bble. Condenecte/JAMCF - Coeing Pressure (Ebut- 800	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX 550 SX
Actic Spudded 12/03/86 12/03/86 10 votions (DF, RKB, RT, CR, etc.) 4061' GR 2709-2799 (19) HOLE SIZE 12 1/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F 12 WFLL ato First New Oil Run To Tones ength of Test citical Prod. During Test Citical Prod. During Test AS WELL Citical Prod. During Test AS WELL Citical Prod. During Test AS WELL Citical Prod. Test-MCF/D 1543 (CAOF) esting Method (pitor, back pr.) back pr. ERTIFICATE OF COMPLIAN hereby certify that the rules and a	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846' (8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" 1 OR ALLOWABLE (Test must be a able for this day Date of Test Tubing Pressure OII-Bble. Length of Test 5 hours Tubing Pressure (Shut-In) 800 CE	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI 876' 3281' 2679' 1 2679' 1 2679' 1 Casing Pressure Water-Bble. Bble. Condenecte/MMCF - Cooling Pressure (Ebst- 800 DIL CO	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX 550 SX Choke Size Choke Size Cho
Actic Spudded 12/03/86 12/03/86 10 votions (DF, RKB, RT, CR, etc.) 4061' GR 2709-2799 (19) HOLE SIZE 12 1/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F 12 WFLL ato First New Oil Run To Tones ength of Test citical Prod. During Test Citical Prod. During Test AS WELL Citical Prod. During Test AS WELL Citical Prod. During Test AS WELL Citical Prod. Test-MCF/D 1543 (CAOF) esting Method (pitor, back pr.) back pr. ERTIFICATE OF COMPLIAN hereby certify that the rules and a	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846'(8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this de Date of Teet Tubing Preseure Dil-Bble. Length of Teet 5 hours Tubing Preseure (Shat-in) 800 CE	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI 876' 3281' 2679' 1 2679' 1 2679' 1 Casing Pressure Water-Bble. Bble. Condenecte/MMCF - Cosing Pressure 800 DIL CO APPROVED - BY	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX 550 SX Choke 512e Choke 512e Cho
Actic Spudded 12/03/86 12/03/86 10 votions (DF, RKB, RT, CR, etc.) 4061' GR 2709-2799 (19) HOLE SIZE 12 1/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F 12 WFLL ato First New Oil Run To Tones ength of Test citical Prod. During Test Citical Prod. During Test AS WELL Citical Prod. During Test AS WELL Citical Prod. During Test AS WELL Citical Prod. Test-MCF/D 1543 (CAOF) esting Method (pitor, back pr.) back pr. ERTIFICATE OF COMPLIAN hereby certify that the rules and a	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846' (8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" 1 OR ALLOWABLE (Test must be a able for this day Date of Test Tubing Pressure OII-Bble. Length of Test 5 hours Tubing Pressure (Shut-In) 800 CE	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI 876' 3281' 2679' 1 2679' 1 Casing Pressure Water-Bbls. Bbls. Condeneate/AMCF 	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX 550 SX Choke Size Choke Size Cho
Actic Spudded 12/03/86 12/03/86 10 votions (DF, RKB, RT, CR, etc.) 4061' GR 2709-2799 (19) HOLE SIZE 12 1/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F 12 WFLL ato First New Oil Run To Tones ength of Test citical Prod. During Test Citical Prod. During Test AS WELL Citical Prod. During Test AS WELL Citical Prod. During Test AS WELL Citical Prod. Test-MCF/D 1543 (CAOF) esting Method (pitor, back pr.) back pr. ERTIFICATE OF COMPLIAN hereby certify that the rules and a	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846' (8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" 1 OR ALLOWABLE (Test must be a able for this day Date of Test Tubing Pressure OII-Bble. Length of Test 5 hours Tubing Pressure (Shut-In) 800 CE	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI 876' 3281' 2679' 1 2679' 1 2679' 1 Casing Pressure Water-Bbls. Bbls. Condenecte/MMCF 	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX 550 SX Choke 512e Choke 512e Cho
Actic Spudded 12/03/86 12/03/86 10 votions (DF, RKB, RT, CR, etc.) 4061' GR 2709-2799 (19) HOLE SIZE 12 1/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F 12 WFLL ato First New Oil Run To Tones ength of Test citical Prod. During Test Citical Prod. During Test AS WELL Citical Prod. During Test AS WELL Citical Prod. During Test AS WELL Citical Prod. Test-MCF/D 1543 (CAOF) esting Method (pitor, back pr.) back pr. ERTIFICATE OF COMPLIAN hereby certify that the rules and a	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846' (8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" 1 OR ALLOWABLE (Test must be a able for this day Date of Test Tubing Pressure OII-Bble. Length of Test 5 hours Tubing Pressure (Shut-In) 800 CE	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI 876' 3281' 2679' 1 2679' 1 2679' 1 Casing Pressure Water-Bbls. Bbls. Condeneate/AMCF 	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX 550 SX Choke Size Choke Size Signed By Choke Size Signed Choke Size Choke Size Size Choke Size Signed Choke Size Choke Size Size Choke Size Size Choke Size Size Choke Size Size Choke Size Size Choke Size Size Choke Size Size Choke Size Size Choke Size Choke
Active Spudded 12/03/86 12/03/86 10 votions (DF, RKB, RT, CR, etc.) 4061' GR erforations 2709-2799 (19) HOLE SIZE 12 1/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F 1L WFLL ato First New Oil Run To Tones ength of Test ength of Test ctual Prod. During Test AS WELL ato First New Oil Run To Tones ength of Test AS WELL ato First New Oil Run To Tones EST DATA AND REQUEST F 1L WFLL ato First New Oil Run To Tones ength of Test AS WELL ato First New Oil Run To Tones EST DATA OF Tones EST DATA AND REQUEST F 1543 (CAOF) 1543 (CAOF) esting Method (pirot, back pr.) back pr. ERTIFICATE OF COMPLIAN hereby certify that the rules and with ave is true and complete to the	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846' (8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" 1 OR ALLOWABLE (Test must be a able for this day Date of Test Tubing Pressure OII-Bble. Length of Test 5 hours Tubing Pressure (Shut-In) 800 CE	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI 876' 3281' 2679' 1 2679' 1 2679' 1 Casing Pressure Water-Bble. Bble. Condenecte/AMCF - Cosing Pressure Water-Bble. DIL CO APPROVED - TITLE This form is to If this is a require	P.B.T.D. 3207' Tubing Depth GR 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX 550 SX Choke Size Choke Size Cho
Active Spudded 12/03/86 12/03/86 12/03/86 12/061' GR 2709-2799 (19) HOLE SIZE 12 1/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F 12 WFLL ato Filet New Oil Run To Tones ength of Test ctual Prod. During Test Ctual Prod. During Test AS WELL ctual Prod. During Test 1543 (CAOF) esting Method (pirol, back pr.) back pr. ERTIFICATE OF COMPLIAN hereby certify that the rules and size is true and complete to the MALLAN Reco (Signer Producti	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846' (8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this da Date of Test Tubing Pressure OII-Bble. DII-Bble. Length of Test 5 hours Tubing Pressure (Shot-In) 800 CE regulations of the OII Conservation and that the information given best of my knowledge and bellef. (C.C.C.C.C.C.C.C.C.C.C.C.C.C.C.C.C.C.C.	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI 876' 3281' 2679' 1 2679' 1 Casing Pressure Water-Bbls. Bbls. Condensate/AMCF 	P.B.T.D. 3207' Tubing Depth 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX 550 SX Chole Size Chole Size Chole Size Chole Size Chole Size Chole Size Chole Size Chole Size 0 0 0 0 0 0 0 0 0 0 0 0 0
Acte Spudded 12/03/86 12/03/86 10 votions (DF, RKB, RT, CR, etc.) 4061' GR 10061' GR 10061' GR 100709-2799 (19) HOLE SIZE 12 1/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F 12 WFLL 12 VFLL 14 VFLL 15 DATA AND REQUEST F 12 WFLL 15 DATA AND REQUEST F 15 DATA AND REQUEST F 16 DATA AND REQUEST F 17 DATA AND REQUEST F 18 DATA AND REQUEST F 19 DATA AND REQUEST F 19 DATA AND REQUEST F 10 DATA AND REQUEST F	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo shots); 2835.5-2846' (8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this da Date of Test Tubing Pressure OII-Bble. Length of Test 5 hours Tubing Pressure (Shat-In) 800 CE regulations of the OII Conservation and that the information given best of my knowledge and belief. <i>Length of Test</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>CE</i> <i>C</i>	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI 876' 3281' 2679' 1 2679' 1 Casing Pressure Water-Bbls. Bbls. Condenecte/AMCF 	P.B.T.D. 3207' Tubing Depth 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX 550 SX Chole Size Chole Size Signed By the A Clements Supervisor District H Le filed In compliance with rul E 1104. ext for allowable for a newly drilled or dea be accompanied by a tabulation of the devised the form must be filled out completely for ompleted welle.
Action Spudded 12/03/86 12/03/86 12/03/86 12/03/86 12/061' GR 10061' GR 10061' GR 100709-2799 (19) 12/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F 12 1/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F 11 WFLL 12 1/4" 12 1/4" 7 7/8" 4 1/2" EST DATA AND REQUEST F 12 1/4" 15 DATA AND REQUEST F 15 D	Date Compl. Ready to Prod. 2/08/87 Name of Producing Formation Abo Shots); 2835.5-2846' (8 s TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" 4 1/2" 2 7/8" OR ALLOWABLE (Test must be a able for this da Date of Test Tubing Pressure OII-Bble. Length of Test 5 hours Tubing Pressure (Shat-In) 800 CE regulations of the OII Conservation and that the information given best of my knowledge and belief. <i>Length of Test</i> 9 hours of the OII Conservation 1 her the information given 2 her of my knowledge and belief. <i>Length of Test</i> 2 her of my knowledge and belief. <i>Length of Test</i> <i>Length of Test</i> <i>Length of Test</i> <i>BOD</i> <i>CE</i>	Total Depth 3400' Top Oil/Gas Pay 2709' hots) D CEMENTING RECOR DEPTH SI 876' 3281' 2679' Siter recovery of total value pith or be for full 24 hours Producing Niethod (Flow Casing Pressure Water-Bble. Bble. Condenecte/AMCF - Coeing Pressure (Ebut- 800 DIL CO APPROVED BY TITLE This form is to If this is a require well, this form must tests taken on the w All ections of the sole on new end rec	P.B.T.D. 3207' Tubing Depth 2679' Depth Casing Shoe 3247' D ET SACKS CEMENT 670 SX 550 SX 550 SX Chole Size Chole Size Chole Size Chole Size Chole Size Chole Size Chole Size Chole Size 0 0 0 0 0 0 0 0 0 0 0 0 0