	ll Cons. Comm	ion	SUBMIT IN TR	tankul	approved. Bureau No. 42-R1425.
(May 1963) Drawe Arte	er DD sia NM 882101	EDISTATES	(Other instruct reverse sic	ions on	15-63364
	DEPARTMENT	CALLSUAYEY C	RIOR \	5. LEASE DESIG	NATION AND BERIAL NO.
A DDI ICATION	I FOR PERMIT	O DRILL BAPP	N. OR PLUG B	NM323 6. IF INDIAN, A	23
1a. TYPE OF WORK		DEC 81986	7		MMOT WAND
DRI b. type of well	LL 🗵 \	DEEPEN	PLUG BAC	K	MANI NAME
	ELL CTREK	, Sz.	NE Z ZONE	8. FARM OR LE	ASE NAME
2. NAME OF OPERATOR	Sauranatian (	FIL NEW MEXIL	ACCEIVED B	Snakew 9. WELL NO.	eed Federal
3. ADDRESS OF OPERATOR	Corporation V	THE W		2	
P.O. Box	2014, Roswell,	New Mexico 882) In accordance with any 8	2 DEC 15 1986		POOL, OR WILDCAT
At surface 1320 FNL-6		$\mathcal{T}$	O. C. D.	11. BEC., T., B.	Slope Abo
At proposed prod. zon		J. U	ARTESIA, OFFICE		18-6S-23E
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	•	12. COUNTY OR	PARISH   13. STATE
	northwest of Ros			Chaves	
15. DISTANCE FROM PROPORTION TO NEAREST PROPERTY OR LEASE I.	r	50'	2008.01	17. NO. OF ACRES ASSIGN TO THIS WELL 160	KD
(Also to nearest drig	g. unit line, if any) OSED LOCATION*		OPOSED DEPTH	20. ROTARY OR CABLE TO	ols
TO NEAKEST WELL, DRILLING, COMPLETED, 0R APPLIED FOR, ON THIS LEASE, FT. 3300			3,400' Rotary		······································
21. ELEVATIONS (Show who 4135*	ether DF, RT, GR, etc.)			ASAP	DATE WORK WILL START
23	I	PROPOSED CASING AND	EMENTING PROGRA	М	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY (	
12 1/4"	8 5/8"	24.0 J-55	900+	850 of cement	
7. 7/8"	48		480 cf to tie	200 cf cement including 20 cf to tie in 4 1/2" to 5/3" from 1500' to 200'.	
casing will be	set and cement run and cement	ed to surface.	If commercial,	ely 900' of sur 4 1/2" product: cated and stimu	Lon
MUD PROGRAM:	See Supplementa	l <b>Drillin</b> g Data	Which is Attac	ned.	
BOP PROGRAM:	BOP will be ins	talled on 8 5/8	" casing and te	sted daily.	
Gas is not ded	icated.				Posted ID NL , AFI 13 - 15 2
IN ABOVE SPACE DESCRIB- zone. If proposal is to preventer program, if an	drill or deepen direction	proposal is to deepen or ally, give pertinent data	plug back, give data on pront on subsurface locations ar	esent productive zone and d measured and true verti	proposed new productive cal depths. Give blowout
24.	00	111			12-7-86
SIGNED		TITLE L	andman	DATE	1 - 1 - 82
(This space for Federal	eral or State office use)				
PERMIT NO.			APPROVAL DATE		
APPROVED BY	S/Phil Kirk	TITLE	Area Manager	DATE	EC 1 0 1986
CONDITIONS OF APPRO					
APPROVA	L OF THIS APPLICATION	TION DOES NOT WA FHOLDS LEGAL OR I	KKANI UK EQUITAB <b>LE</b>		

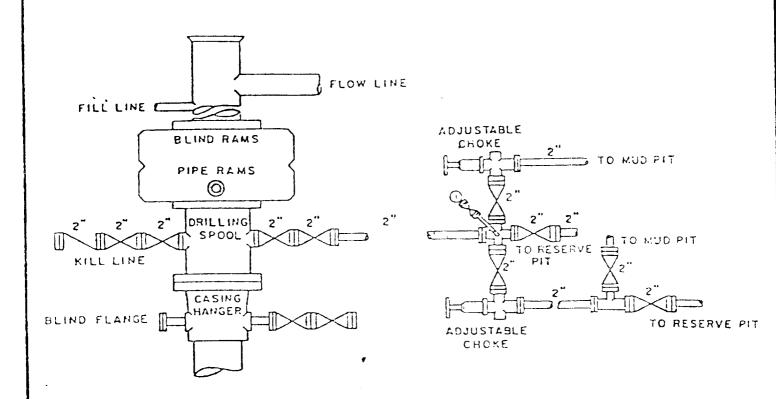
APPROVAL OF THIS APPLICATION DOES NOT WARRANT OR CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD ENTITLE THE APPLICANT TO CONDUCT OPERATIONS THEREON.

## P. O. HOX 2008 SANTA FE, NEW MEXICO 8750

form C-192 Boulsed 10-1-76

All distances must be from the outer boundaries of the Section. Well No. -Snakeweed Federal McKay Oil Corp. Legues Unit Lesies 23 East Chaves 6 South Actual l'univer Lacation of Wells tret Imm the West -1320 North feet from the line and Dedicated Acresqui Producing Formetine would been Clave W. Pecos Slope Abo Gas ABO ACTES 4135 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ewnership thereof (both as to working interest and toyally). 3. Il more than one lease of different ownership in dedicated to the well, have the interest of al dated by communitization, unitization, force-pooling. etc? DEC 15 1986 No . If answer is "yes!" type of consolidation \_ O. C. D. If answer in "ao," list the owners and tract descriptions which have actually been anneglidated. (Use reverue side of thin form if accessory.)-No allemable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division CERTIFICATION I hereby carrily that the information comtoired herein is true and complete to the best of my knowledge and ballal. NM - 32323James L. Schultz 660' Landman McKay Oil Corp. 12-3-86 Sec. 18, T.6 S., R.23 E., NMPM I hereby certify that the well location wa on this plat was platted from field e of octual surveys made by me or one supervision, and that the same true and correct to the heat of my Loculedge and belieb ZE.& L.S. 1 100 1350 1270 1400 1400 2210

MCKAY OIL CORPORATION
Snakeweed Federal #2
SWANWA, Sec. 18-6S-23E
Chaves County, New Mexico



## BOP DIAGRAM

3000# Working Pressure Rams Operated Daily

## SUPPLEMENTAL DRILLING DATA

McKAY OIL CORPORATION Snakeweed Federal #2 NW1/4NW1/4 Sec.18-6S-23E Chaves County, N.M.



## NM 32323

The following items supplement Form 9-331C in accordance with instructions contained in NTL-6.

- 1. SURFACE FORMATION: San Andres
- 2. ESTIMATED TOPS OF GEOLOGIC MARKERS:

Yeso - 572'
Tubb - 2002'
Abo - 2777'

- 3. ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATION:

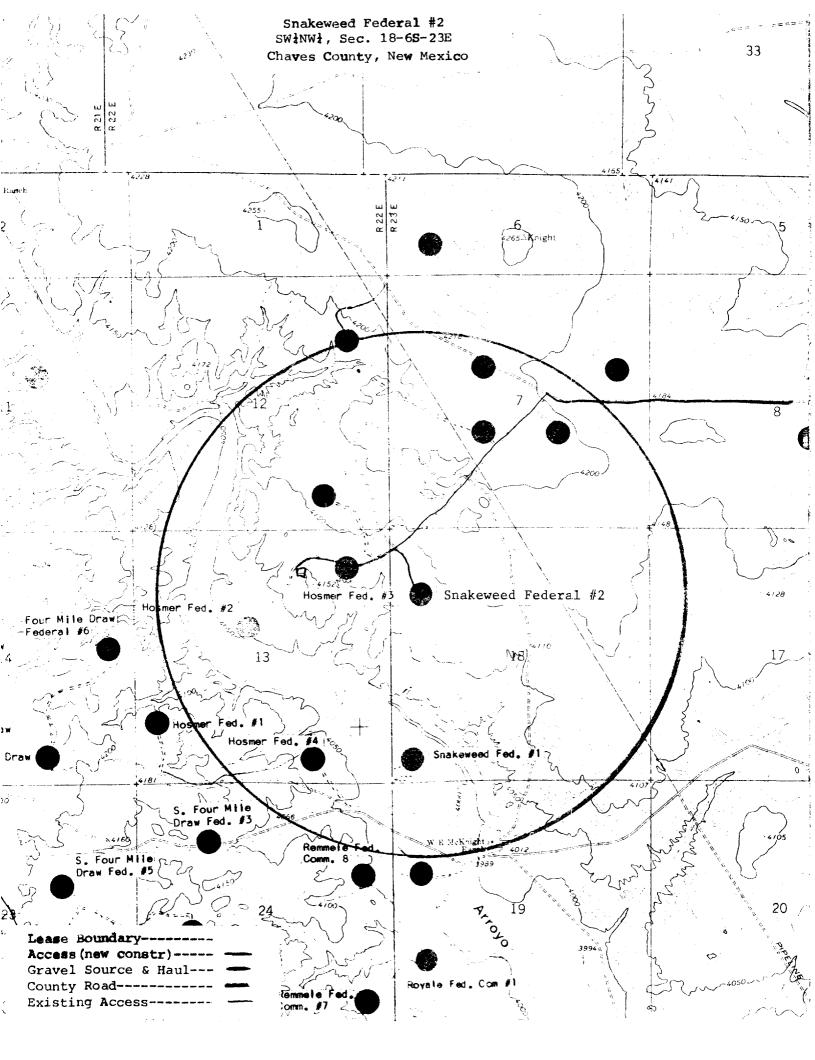
  Fresh water In surface formations above 600'

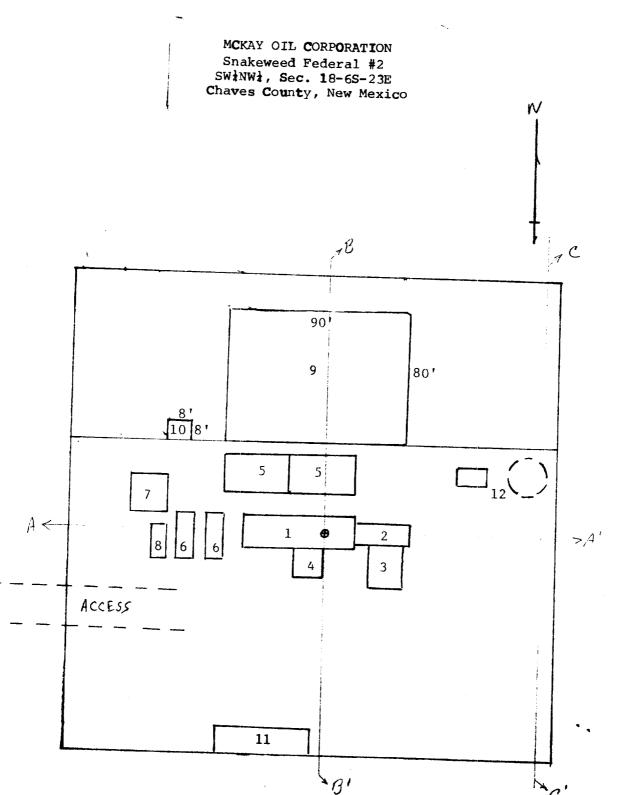
  Gas In Abo formation below 2777'
- 4. PROPOSED CASING PROGRAM: See Form 9-331C
- 5. PRESSURE CONTROL EQUIPMENT: Blowout preventer stack will consist of at least a double-ram blowout preventer rated to 3000#WP. A sketch of the BOP is attached.
- 6. CIRCULATING MEDIUM:
  - 0'- 600' Lime and gel, spud mud, viscosity 32 to 34 seconds.

    600'- 2675 Fresh water

    2675'- TD Start mudding up at 2675'; viscosity 36 to 38 seconds; water loss 10 cc or less; 3-5% Diesel; 2 KCL

    Mud additives will be used to control water loss.
- 7. AUXILIARY EQUIPMENT: full-opening drill string safety valve fit the drill string in use, will be kept on the rig floor at all times.





RIG LAYOUT

- 1. Substructure
- 2. Catwalk
- 3. Pipe Rack
- 4. Doghouse
- 5. Mud Pits
- 6. Mud Pumps

- 7. Water Tank 8. Light Plant
- 9. Reserve Pit
- 10. Trash Pit
- 11. Trailer House
- 12. Production Facilities