

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

CONFIDENTIAL INFORMATION
 SUBMIT IN DUPLICATE
 For approved Bureau Form 3160-0137
 Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
 b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESRV. Other
 2. NAME OF OPERATOR
 McKay Oil Corporation
 3. ADDRESS OF OPERATOR
 Post Office Box 2014, Roswell, New Mexico 88201
 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 1310' FNL & 660' FWL
 At top prod. interval reported below
 At total depth

5. LEASE DESIGNATION AND SERIAL NO.
 NM-32323
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
 8. FARM OR LEASE NAME
 Snakeweed Federal
 9. WELL NO.
 #2
 10. FIELD AND POOL, OR WILDCAT
 W. Pecos Slope Abo
 11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA
 Sec. 18-6S-23E
 12. COUNTY OR PARISH
 Chaves
 13. STATE
 NM

14. PERMIT NO. DATE ISSUED
 15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD
 12-20-86 12-21-86 2-7-87 4135' GR
 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
 3400' 3075' → All
 24. PRODUCING INTERVAL(S). OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
 2871.5-2984.5 Abo Yes
 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED
 DLL/MSFL; CNL/FDC; Cyberlook; CBL/VDL; PRL NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	909'	12 1/4"	300 sxs. + 305 sxs.	
4 1/2"	9.5#	3163'	7 7/8"	300 sxs. + 250 sxs.	7 sxs.

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2848'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2871.5-2886.5	(11)		as stated	3,500 gals. 7 1/2% Abo Acid
2901-2918.5	(12)			44,500 gals. 50# Linear gel
2980-2984.5	(4)			54,750# 20/40 & 17,500 12/20 sand.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)					
5-5-87	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
2-10-87	4		→		304		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	ACCEPTED FOR RECORD	
550-763	554-760	→		1,218		PETER W. CHESTER (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 Sold
 35. LIST OF ATTACHMENTS
 2 copies of logs listed above; Deviation Survey; C-122
 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
 SIGNED Theresa Rodriguez TITLE Production Analyst DATE 5-7-87

ACCEPTED FOR RECORD
 PETER W. CHESTER (CORR.)
 TEST WITNESSED BY
 MAY 14 1987
 BUREAU OF LAND MANAGEMENT
 ROSWELL RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Abo	2777'	