

UNITED STATES NM Oil Conservation
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

1986
1986

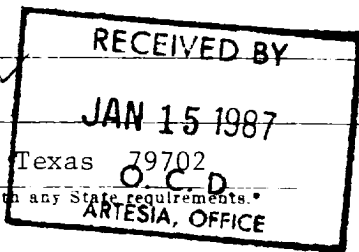
Budget Bureau No. 1004-
Expires August 31, 1985

46F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. WELL TYPE OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Marathon Oil Company	8. FARM OR LEASE NAME Park Federal
3. ADDRESS OF OPERATOR P. O. Box 552, Midland, Texas 79702	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL and 1980' FEL	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO.	11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA Sec. 20, T-11-S, R-27-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 3702.2	12. COUNTY OR PARISH Chaves
	13. STATE N. Mexico



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANE ☐	Other: <u>Intermediate casing</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, including state of pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.*

12-13-86 TD 1280'. Ran CNL-LDC, DLL-MSFL, and BHC Sonic Logs from 1280' to 401'. Ran 30 jts. 9-5/8", 36 lb./ft., H-40, ST&C casing to 1280'. Cemented w/ 350 sx. Lite weight cement with 5% NaCl₂ and tailed in with 200 sx. Class "C" Neat. Plug down at 12:15 a.m. on 12-14-86. Nipple down 13-5/8" BOP and nipple up 11" BOP. Resumed drilling at 8:00 p.m. on 12-14-86.

12-16-86 TD 2110'. Ran DST No. 1 from 1733' to 2110'. IFP 120 psig (15 min), ISIP 736 psig (30 min), FFP 301 psig (60 min), FSIP 736 psig (120 min). Recovered 592' drilling mud and formation water. Resumed drilling at 11:00 p.m. on 12-16-86.

18. I hereby certify that the foregoing is true and correct

SIGNED C. M. Pringle TITLE Engineer DATE 12/22/86
(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
PETER W. CHESTER
DATE

JAN 13 1987

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side