

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN DUPLICATE
Other instructions on reverse

Budget Bureau No. 1004-5
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM 54272

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Park Federal

WELL NO.

1

FIELD AND POOL OR WILDCAT

SEC. T. R. M. OR BLK. AND
SURVEY OR AREA

Sec. 20, T-11-S, R-27-E

COUNTY OR PARISH STATE

Chaves

N. Mexico

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Marathon Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 552, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FSL and 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3702.2

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

OTHER:

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

OTHER:

Drill Stem Test

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. EXCISE (EXCISED) OR COMPLETED OPERATIONS: (Indicate state and pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/1/87: TD 6497'. Ran DST No. 2 from 6400' to 6497'. IHP 3413 psig, IFP 67 psig (15 minutes), ISID 1978 psig (30 minutes), FFP 134 psig (20 minutes), FSIP 2441 psig (240 minutes), FHP 3396 psig. Recovered 145' drilling mud. Sample chamber contained drilling mud. Resumed drilling 8:15 p.m. on 1/1/87.

1/3/87: TD 6568'. Ran DST No. 3 from 6479' to 6568'. IHP 3431 psig, IFP 170 psig (15 minutes), ISIP 2453 psig (30 minutes), FFP 358 psig (60 minutes), FSIP 2453 psig (180 minutes), FHP 3431 psig. Recovered 600' of drilling mud and formation water. Sample chamber contained formation water 78,000 ppm chlorides.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Eric M. Bungle

TITLE

Engineer

DATE

Jan. 6, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE
PETER W. CHESTER

JAN 14 1987

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side