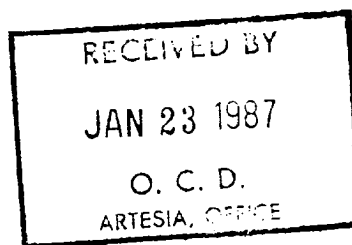


MARATHON OIL COMPANY REQUESTS THAT THIS DST DATA BE HELD CONFIDENTIAL FOR A
PERIOD OF ONE YEAR.

DST No. 3

January 3, 1987
Total Depth: 6568'
Packer set at: 6479'
Test Interval: 6479'-6568'



Opened tool for 15 minute initial flow period with a "weak" blow. Closed tool for 30 minute initial shut-in period. Opened tool for 60 minute final flow period with "weak" blow. Closed tool for 180 minute final shut-in period. Recovered 600' of drilling mud.

IH 3431 psi
IFP 170 psi (15 minutes)
ISIP 2453 psi (30 minutes)
FFP 358 psi (60 minutes)
FSIP 2453 psi (180 minutes)
FH 3431 psi

DST No. 4

January 8, 1987
Total Depth: 6986'
Top Packer Set: 5463'
Bottom Packer Set: 5510'
Test Interval: 5463'-5510'

Opened tool for 15 minute initial flow period with "medium" blow. Closed tool for 30 minute initial shut-in period. Opened tool for 60 minute final flow period with "weak" blow. Closed tool for 120 minute final shut-in period. Recovered 246' of gas cut drilling mud. Sample chamber contained 1300cc of drilling mud and .437 cubic feet of gas.

IH 2876 psi
IFP 102 psi (15 minutes)
ISIP 188 psi (30 minutes)
FFP 119 psi (60 minutes)
FSIP 239 psi (120 minutes)
FH 2842 psi