

Form 3160-5
(July 1989)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

CONTACT RECEIVING

OFFICE FOR NM
NM Oil Cons. Commission
Other Instructions on re-
lease

BLM Roswell District
Modified Form No.
NM60-3160-4

ckf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back the different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		30. Area Code & Phone No. 919/682-6340	
2. NAME OF OPERATOR Topat Oil Corporation		8. FARM OR LEASE NAME Jackie Federal	
3. ADDRESS OF OPERATOR 505 N. Big Springs, Ste. 204 - Midland, TX 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1980' FEL		10. FIELD AND POOL, OR WILDCAT Coyote Queen	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 3702.2' RKB 3712.7'	12. COUNTY OR PARISH Chaves
			13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANE ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/17/92 - Rig up over hold - started @ 12:00 noon.
1/22/92 - PBDT 1166'. Circ hole w/2% KCL wtr @ 1156', Tested to 800#.
Perforate w/0.5" jet shot, 1 SPF, 16 holes as follows: 781, 91, 95, 97, 99, 812, 14, 16, 20, 22, 24, 39, 41, 47, 55 and 57'. Treated w/1000 gls 15% HCL. Treated w/24,000 gls 34,000# 20/40 and 12,000# 12/20.
1/23/92 - TIH w/37jts 2-7/8" J-55 6.5# tbgs. TIH landed seat nipple @ 850'. Bottom of mud anchor @ 886' w/28 jts tbgs.
2/5/92 - Well pumping - recovered load water.
2/11/92 - Well pumping - 50 BO 3 BW - submitted to Oil Conservation Division & BLM.

Approximately 530 bbls. oil on location after test.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Jones

TITLE

Officer mgr

DATE

2-11-92

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE
PETER W. CHILSTER

MAR 11 1992

*See Instructions on Reverse Side