

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☒ GAS ☐ DRY ☐ Other MAR 18 1992
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENTER ☐ Other O.C.D.
2. NAME OF OPERATOR Topat Oil Corporation
3. ADDRESS OF OPERATOR 505 N. Big Springs, Ste. 204 - Midland, TX 79701
3a. Area Code & Phone No. 915/628-6340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1780 Box E. Location already existed in compliance with State Regulations.
At top prod. interval reported below

At total depth

9a. API Well No. 14. PERMIT NO. DATE DRILLED
15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATION (OF, RKB, RT, OR, ETC.)* 19. ELEV. CASINGHEAD
1-17-92 2/5/92 GR 3702.2' RKB 3712.7' 3702.2'
20. TOTAL DEPTH, MD & TVD 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVAL DRILLED BY ROTARY TOOL CABLE TOOL
1166' 1188' N/A N/A
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE
Queen Sand 781 - 857' N/A
26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED
N/A N/A

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT FILLED
13-3/8" 48# 401' 17-1/2" 500 sx "C" w/2% CaCl N/A
9-5/8" 36# 1280' 12-1/4" 300 sx lite & 200 sx "C" w/2% CA N/A

29. LINER RECORD 30. TUBING RECORD
SIZE TOP (MD) BOTTOM (MD) PACKER CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)
2-7/8" 886' N/A

31. PERFORATION RECORD (Interval, size and number)
1 SPF - 16 holes @ 781, 91, 95, 97, 99, 812, 14, 16, 20, 22, 24, 39, 41, 47 55 and 57'.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
781 - 857' Acid - 1000 gls - 15% HCL
781 - 857' Frac - 24,000 gls 34,000#
20/40 & 12000# 12/20

33. PRODUCTION
DATE FIRST PRODUCTION 2-5-92 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pump WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2-11-92 HOURS TESTED 24 hrs. CHORE SIZE 20/64" PROD'N. FOR TEST PERIOD 50 OIL--BRL. -- GAS--MCF. 3 WATER--BRL. -- OIL-GAS RATIO --
FLOW, TUBING PRESS. 20 PSI CASING PRESSURE 200 PSI CALCULATED 24-HOUR RATE 50 OIL--BRL. -- GAS--MCF. 3 WATER--BRL. -- OIL GRAVITY API (CORR.) --
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) N/A TEST WITNESSED BY David Carpenter

35. LIST OF ATTACHMENTS
N/A

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

JS Jones

TITLE

Office Manager

DATE

2-11-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

Y. top 107' } From
Green 617' } - original
San Carlos 1173' } completion
1/6/87 BNC