STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Revised 10-1-78

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED BY
AUG 6 1987
O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: LG-5565

1a. TYPE OF WELL: Oil Well [ ] Gas Well [X] Dry [ ]
b. TYPE OF COMPLETION: New Well [X] Work Over [ ] Deepen [ ] Plug Back [ ] Diff. Resvr. [ ] Other [ ]

7. Unit Agreement Name:
8. Farm or Lease Name: Inexco State
9. Well No.: #1
10. Field and Pool, or Wildcat: W. Pecos Slope Abo

2. Name of Operator: McKay Oil Corporation
3. Address of Operator: Post Office Box 2014, Roswell, New Mexico 88201
4. Location of Well: UNIT LETTER N LOCATED 1980' FEET FROM THE West LINE AND 660' FEET FROM THE South LINE OF SEC. 32 TWP. 5S RGE. 22E NMPM
12. County: Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
2-5-87	2-15-87	7-24-87	4193' GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
~~4266'~~ 4276	4235'		→	All	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 2978.5 - 3332.5; 3778.0 - 3804.5; 3943.0 - 4099.5 ABO

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: CNL/LDT; DLL/MSFL; Cyberlook; PRL; CBL/VDL; CPI;NGRS; LSS/WFL; RFT;FMS; EPL;

27. Was Well Cored: Yes

28. PBPR — CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1010'	12¼"	300 sxs. + 230 sxs.	
4½"	11.6#	4269'	7 7/8"	475 sxs.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2938'	

31. Perforation Record (Interval, size and number)

2978.5 - 2979.5 (2)
3033 - 3041 (5)
3052 - 3060 (5)
3323 - 3332.5 (7)
3778 - 3784 (7)
3797 - 3804.5 (11)
3943 - 3969.5 (6)
3993 - 4018.5 (12)
4084:5 - 4099.5 (6)
4136 - 4139 (3)
4207 - 4211.5 (4)
4227 - 4231 (4)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2978.5 - 3332.5	3500 gals. 7½% Abo Acid, 38000 gals 30# Linear Gel, 20250# 20/40 & 34000# 12/20 sd.
3778 - 3804.5	1500 gals 7½% Abo Acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
SI	SI	SI

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio
7-24-87	4 hrs				43		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
840-470	845-615			258		

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold
Test Witnessed By:

35. List of Attachments: 2 copies of logs listed above; Deviation survey (C-122 to follow under separate cover)

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED Theresa Rodriguez TITLE Production Analyst DATE 7-30-87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	2880 (+1326)	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			2000 gals 15% HCL Acid 26,000 gals. 30# Linear Gel, 13000# 20/40 & 22,000# 12/20 sd.				
3943 -	4099.5		3250 gals. 7½% Abo Acid 48000 gals. 30# Linear Gel, 37500# 20/40, 62,000# 12/20 sd.				
4136 -	4211.5		1250 gals. 7½% Abo Acid 18000 gals. 30# Linear Gel, 87500# 20/40, 16000# 12/20 sd.				