

OIL CONSERVATION DIVISION

P. O. BOX 2080
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

RECEIVED

NOV 19 '87

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Operator
McKay Oil CorporationC. C. D.
WITNESS, OFFICEAddress
Post Office Box 2014, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Inexco State	Well No. 2	Foot Name, including Formation W. Pecos Slope Abo	Kind of Lease State, Federal or Fee State	Lease LG-556
Location Unit Letter J : 1980 Feet From The East Line and 1980 Feet From The South Line of Section 32 Township 5S Range 22E NMPM, Chaves Co.				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
New Mexico Gas Marketing, Inc.	Post Office Box 2014, Roswell, New Mexico 88201					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 36	Twp. 6S	Rge. 22E	Is gas actually connected? Yes	When 11-4-87

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. R.
		X	X					
Date Spudded 3-20-87	Date Compl. Ready to Prod. 10-28-87	Total Depth 4319'	P.B.T.D. 4250'					
Elevations (DF, RAB, RT, CR, etc.) 4160' GL	Name of Producing Formation Abo	Top Oil/Gas Pay 2953'	Tubing Depth 2932'					
Perforations 2953 - 2960'	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1008'	300 sxs. + 175 sxs.
7 7/8"	4 1/2"	4300'	475 sxs.
	2 3/8"	2932'	Post ID-2 1-1-88 Camp + B.R.

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Dble.	Water-Dble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Dble. Condensate/MMCF	Gravity of Condensate
250	24 hrs.		
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size
back pr.	1100	1104	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Theresa Rodriguez
(Signature)Production Analyst
(Title)

OIL CONSERVATION DIVISION

APPROVED

DEC 28 1987

Original Signed By

Mike Williams

TITLE

Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
wells on new and recompleted wells.