

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP 09 '87

1a. TYPE OF WELL *B/M*

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-5565

2. Name of Operator

McKay Oil Corporation

7. Unit Agreement Name

8. Farm or Lease Name

Inexco State

3. Address of Operator

Post Office Box 2014, Roswell, New Mexico 88201

9. Well No.

#5

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE West LINE AND 1980 FEET FROM

10. Field and Pool, or Wildcat

W. Pecos Slope Abo

THE South LINE OF SEC. 33 TWP. 5S RGE. 22E NMPM

12. County

Chaves

15. Date Spudded

3-19-87

16. Date T.D. Reached

3-28-87

17. Date Compl. (Ready to Prod.)

8-7-87

18. Elevations (DF, RKB, RT, GR, etc.)

4113'

19. Elev. Casinghead

20. Total Depth

4317'

21. Plug Back T.D.

4220'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

A11

Cable Tools

25. Was Directional Survey Made

Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name

2935 - 3053 Abo

27. Was Well Cored

No

26. Type Electric and Other Logs Run

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
8 5/8"	24#	914'	12 1/4"	330 SXS.		
4 1/2"	11.6#	4308'	7 7/8"	530 SXS.		

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2894'

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Interval	Size	Number	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2935-2957.75	(14)		2935-3053	3500 gals. 7 1/2% Abo Acid
2970 - 73.0	(7)	0.35"		68,000 30# X-Link gel & 37,000
3044 - 53.0	(14)			20/40 & 52,200# 12/20 sd.

33. PRODUCTION

Date First Production

SI

Production Method (Flowing, gas lift, pumping - Size and type pump)

SI

Well Status (Prod. or Shut-in)

SI

Date of Test

8-7-87

Hours Tested

4

Choke Size

11/64-24/64

Prod'n. For Test Period

Oil - Bbl.

Gas - MCF

198

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

564-370

Casing Pressure

565-374

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

790

Water - Bbl.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SI

Test Witnessed By

35. List of Attachments

C-122; Deviation Survey; 2 sets of logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Theresa Rodriguez TITLE Production Analyst DATE 8-20-87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depth; in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation