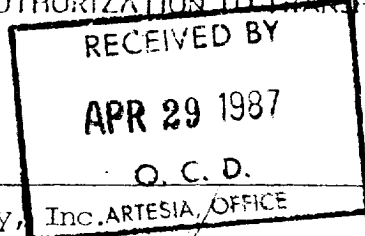


SANTA FE		☒	☒
FILE		☒	☒
U.S.G.S.		☐	☐
LAND OFFICE		☐	☐
TRANSPORTER	OIL	☒	☐
	GAS	☐	☐
OPERATOR		☒	☐
PRODUCTION OFFICE		☐	☐

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes O-10 C-10, and
Effective 1-1-65



Operator Hanson Operating Company, Inc.
Address P. O. Box #1515, Roswell, New Mexico 88202-1515

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:	CASINGHEAD GAS MUST NOT BE PLACED AFTER <u>7-5-87</u> UNLESS AN EXCEPTION TO: RULE 306 IS OBTAINED ✓ EX # <u>2-775</u>	
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Hanlad State Battery #1	Well No. 4	Pool Name, including Formation Diablo San Andres	Kind of Lease State, Federal or Fee State	Lease # LG-7421
Location Unit Letter <u>D</u> ; <u>662</u> Feet From The <u>North</u> Line and <u>589</u> Feet From The <u>West</u> Line of Section <u>27</u> Township <u>10-S</u> Range <u>27-E</u> , NMPM, <u>Chaves</u> Coun				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box #159, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ N/A	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <u>D</u>	Sec. <u>27</u>	Twp. <u>10S</u>	Pge. <u>27E</u>	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Re ☐
Date Spudded <u>12/31/86</u>	Date Compl. Ready to Prod. <u>04/20/87</u>	Total Depth <u>2130'</u>		P.B.T.D. <u>2126'</u>					
Elevations (DF, RKB, RT, CR, etc.) <u>3846' GR</u>	Name of Producing Formation <u>San Andres</u>	Top Oil/Gas Pay <u>2079'</u>		Tubing Depth <u>2124'</u>					
Perforations <u>2079-2122' (18 holes) - San Andres</u>		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
<u>12-1/4"</u>	<u>8-5/8"</u>	<u>498'</u>		<u>200 sx Lite, 200 sx "C"</u>					
<u>8"</u>	<u>5-1/2"</u>	<u>2130'</u>		<u>250 sx Lite, 200 sx</u>					
				<u>50/50 POZ "C"</u>					
Tubing - <u>2-3/8"</u>		<u>2124'</u>							

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>04/22/87</u>	Date of Test <u>04/25/87</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>		<u>Post ID-2</u> <u>5-8-87</u> <u>comp & B13</u>	
Length of Test <u>24 hours</u>	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls. <u>35</u>	Water-Bbls. <u>0</u>	Gas-MCF <u>13</u>	<u>371/1</u>	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brinda K. Godfrey
(Signature)

Production Analyst

OIL CONSERVATION COMMISSION

APPROVED MAY 1 1987, 19
BY Original Signed By
Les A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for all