Data Park Dig. Mark No.         Santa Pe, New Mexico 87504-2088         Santa Pe, New Mexico 87504-2088           Different Dig. Action Mark No.         REOUEST FOR ALLOWABLE AND ANTURAL GAS         Santa Pe, New Mexico 87504-2088           TO TRANSPORT OIL AND NATURAL CAS         TO TRANSPORT OIL AND NATURAL CAS         Santa Pe, New Mexico 87504-2088           To TRANSPORT OIL AND NATURAL CAS         Doc dof Flags Arbon         Doc dof Flags Arbon           Oracle 10 Gene 2015, Roswell, New Moxico 88202-1515         Doc dof Flags Arbon           Canay is Opene Mail         Canage is Transported         Obci Of Flags Arbon           Decorption         Caling in Transported         Doc dof Flags Arbon           Decorption         OF         Caling in Transported         Doc dof Flags Arbon           Decorption         OF         Caling in Transported         Doc dof Flags Arbon           Decorption         OF         Caling in Transported         Doc dof Flags A	Soloman 5 Legres Appropriate District Office DISTRICT J P.O. Box 1980, Hobbe, NM 88240 DISTRICT J	ł		ONSERV	ATION I	ral Resources Department TION DIVISIOIN x 2088 xico 87504-2088			Revised 1.1.89 See Instructions at Bottors of Page		
DOD No States XA, Asse, NM Frid       RECUEST FOR ALLOWABLE AND ANTURAL GAS         TO TRANSPORT OIL AND NATURAL GAS         Operating Company, Inc         Name of Operating Company, Inc         Addres         Name of Data of Files Box 1515, Roswell I. Now Mexico B8202-1515         Name of Data of Files Chart proor bod         Name of Data of Files Box 1515, Roswell I. Now Mexico B8202-1515         Name of Data of State of Chart proor bod         Name of Data of State of Chart proor bod         Name of Data of State of Chart proor bod         Name of Data of State of Chart proor bod         Name of Address of State of Chart proor bod         Name of Address of State of Chart proor bod         Name of Address of State of Chart proor bod         Name of Address of State of Chart proor bod         Name of Address of State of Chart proor bod         Name of Address of State of Chart proor bod         Name of Address of State of Chart proor bod         Name of Address of State of Chart proor bod         Name of Address of State of Chart proor bod         Name of Address of State of Chart proor bod         Name of Address of State of Chart proor bod         Name of Address of State of Chart proor bod         Name of Address of State of Chart proor bod         Name of Address of State of Chart proor bod         Name	P.O. Drawer DD, Artenia, NM \$8210		Sau								
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And and the Upper Let Floy Company 7 June Post of Files Rox 1515, Roswell, New Mexico 88202-1515 Reace() for Rule Cat proof for Catage in Transporter of Catage in Transpo			<u>10 IRA</u>	NSPORTO		TUNAL G	Well A				7
Diest office Box 1315.         Roswell /r Wexton B202-1515           Description Box 1315.         Counge is Transport of Cauge is Transport of Oto (12 Boy Gas)         Doto (12 and paint)           New Wall         Cauge is Transport of Cauge is Openator         Effective August 1, 1992           Change Id approximation         Cauge is Transport of Cauge is Openator         Effective August 1, 1992           Lama Mage of provides openator         Cauge is Transport of Diablo San Andrees         Kind of Lesse State, Federal of Fe           Lama Mage of provides openator         Diablo San Andrees         State, Federal of Fe           Lama Mage of provides openator         Diablo San Andrees         State, Federal of Fe           Lama Mage of Audocated Transport of Cauge Cauge Andrees         North Liss and State San Andrees         Counge of Audocated Transport of Cauge Cauge Cauge Andrees           Pottor Solucce Partners         Liss Production         or Coundeate Diablo Cauge for audocated Transport of Cauge Cauge Cauge Cauge Andrees         North Liss and Audocated Transport of Cauge		any, Inc					30-0	05-62374	4		
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and a design of provides opticity       Indication       Ease Notes         Lass Name       Will NA       Pool Name, lackding Formation       Kind of Lasse       Lass Notes         Lass Name       Diablo San Andress       State Form The       Loc 7425         Lass Name       Diablo San Andress       State Form The       Loc 7425         Lass Name       Diablo San Andress       State Form The       Lass Not Loc 7425         Lass Name       Diablo San Andress       State Form The       Lass Not Loc 7425         Lass Name       Diablo San Andress       State Form The       WEst       Lit         Section       27       Township       Form The       North       Lits Control       Control         Name of Anderiand Inserptort of Oli Data Control       Diable San Anderss (Sin eddes to in wide approved copy of buil form is to seel)       North       North       Houston, Texas 77042         Name of Anderiand Inserptort of Control       Diable San Pool San Control       Diable San Pool San Pool San Control       North       Houston, Texas 77042         Name of Anderiand Inserptort of Control       Diable San Pool San Control       North       North       North       North         N/A       Wall probation for basis       Littled       North       North       North       North       North<		. Casinghe	ad Gas	Condensate							]
Lease Name         Wei No.         Wei No.         Scholag Formation         And or Lase No.           Initial State Batt #1         4         Diablo San Andres         JackyRednal Fre         Lie 7425           Initial State Batt #1         4         Diablo San Andres         StatyRednal Fre         Lie 7425           Inter State Batt #1         4         Diablo San Andres         StatyRednal Fre         Lie 7425           Unit Lear         D         : 662         Feet Proor The         North         Lie and         559         Foet From The         WEst         Lie           Section         27         Township         100         Resp. 27E         NMM         Charves         Court         Court         Lie         Court         Court         Court         Potro Source Partners Limited         Potro Source Partners         Lin Court         Court         Potro Source Partners         Potro Source Partners </td <td>If change of operator give name and address of previous operator</td> <td><u></u></td> <td></td> <td></td> <td><u></u></td> <td></td> <td></td> <td><u></u></td> <td>······</td> <td></td> <td></td>	If change of operator give name and address of previous operator	<u></u>			<u></u>			<u></u>	······		
Lass Proden       Lass Proden       Examples       Sate Prodential File       LG-7425         Location       D       662       Peet Prom The       North       Line and       589       Peet Prom The       WESt       Line State       Sates Prodential File       Line State       589       Peet Prom The       WESt       Line State       Sates Prodential File       Line State       Sates Prodential File       Line State       Sates Prodential File       County         III.       DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       County       WESt       County       County         Name of Autocided Transport of Oil County File       Dia of County       West File       Peet roo Solity Or Part Line State       Post Sates       Post Sates       Total produce of a legista,       Upin       Sates       Post Sates <t< td=""><td>IL DESCRIPTION OF WE</td><td>LL AND LE</td><td>ASE</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	IL DESCRIPTION OF WE	LL AND LE	ASE								
Uhit Later       D       : 662       Foot Prom The       North       Lise and       539       Foot Prom The       WEst       Lise         Section       27       Township       105       Range       27E       INMPM,       Chaves       County         III.       DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Address (Give address to which approved copy of Mis form is to be seet)       Petro Source Partners Limited       Petro Source Partnes Limited       Petro Source Partnes Limited											
IN.       Designate Tomoreter of OU       Second and allocated framporter of OU       Second allocated framporter of OU         Name of Authorized Transporter of Chainghead Gat       Second allocated framporter of Chainghead Gat       Second framporter of Chainghead Gat <t< td=""><td>D</td><td></td><td>662</td><td>Feet From The</td><td>North Lin</td><td>e and5</td><td></td><td>et From The _</td><td>WEst</td><td>Ľi</td><td>De</td></t<>	D		662	Feet From The	North Lin	e and5		et From The _	WEst	Ľi	De
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Name of Autocited Transporter of Call       Concentration         Petro Source Partners Limited       Bolt response Concentration         Name of Autocited Transporter of Calinghead Gas       Or Dry Cas         NAMe       Address (Give address to which approved copy of this form is to be seet)         NA       Weil moderate to which approved copy of this form is to be seet)         NA       Weil moderate to which approved copy of this form is to be seet)         NA       Weil moderate to which approved copy of this form is to be seet)         NA       Date States to commingling order sambles:         IV. COMPLETION DATA       Date Completion - (X)         Designate Type of Completion - (X)       Dut Weil         Date Spaced       Date Completion - (X)         Date Space (DF, REB, RT, GR, etc.)       Name of Producing Formatice         TUBING, CASING AND CEMENTING RECORD       PB:T.D.         Perforations       Depth Casing Side         V. TEST DATA AND REQUEST FOR ALLOWABLE       DEPTH SET         SACKS CEMENT       Casing Presame											
Petro Source Partners Limited       p801 W. Westheimer, Houston, Toxas 77042         Name of Autorized Transport of Calinghed Gat       or Dry Cat       Address ( <i>Give address to valid approved copy of this form is to be sent</i> )         Y will produce all or liquids, but D       Sec. 7       This 2       27 E         If this produces all or liquids, but D       Sec. 7       This 2       27 E         If this produces all or liquids, but D       Sec. 7       This 2       27 E         If this produces all or liquids, but D       Sec. 7       This 2       27 E         If this produces all or liquids, but D       Sec. 7       This 2       27 E         If this produces all or liquids, but D       Sec. 7       This 2       27 E         Designate Type of Completion - (X)       Oil Well       Cas Well       New Well       Workover       Deepen       Plas Exc.         Designate Type of Completion - (X)       Date Completion Ford       Tool Depth       Plas.TD.       Plas.TD.         Devisions (DF, RES, RT, GR, sec.]       Name of Producing Formation       Tool Depth       Plas.TD.         Perforationa       Depth Casing Soce       TUBING, CASING AND CEMENTING RECORD       Plas.TD.         V. TEST DATA AND REQUEST FOR ALLOWABLE       Depth Casing Soce for full 24 hours.)       Plas.TD.         OIL WELL <td< td=""><td></td><td></td><td></td><td></td><td>UKAL GAS Address (Gin</td><td>ne address 10 wi</td><td>hich approved</td><td>copy of this fo</td><td>vm is to be se</td><td>ord)</td><td></td></td<>					UKAL GAS Address (Gin	ne address 10 wi	hich approved	copy of this fo	vm is to be se	ord)	
N/A       If well produces oil or liquids, give locates of the last.       Unit D       Sec. 27       TBS 27E       If get example connected?       When ?         If well produces oil or liquids, give locates of the last or pool, give commingling order number:       If well produces is economized with that from suy other lease or pool, give commingling order number:       When ?         IV. COMPLETION DATA       Oul Well       Out Well       New Well       Workover       Deepse       Prug Back Same Ret V       Diff Ret V         Designate Type of Completion - (X)       Oul Well       Out Well       New Well       New Well       Workover       Deepse       Prug Back Same Ret V       Diff Ret V         Designate Type of Completion - (X)       Oul Well       Out Well       New Well       New Well       Workover       Deepse       Prug Back Same Ret V       Diff Ret V         Designate Type of Completion - (X)       Date Compl. Redy to hold.       Tot Out Case       Producing New Yell       Deepse       Prug Back Same Ret V       Diff Ret V         Designate Type of Completion - (X)       Date Completion - (X)       Tot Diff Ret V       Tot Diff Ret V       Deepse       Prug Back Same Ret V       Diff Ret V         Desc State       TUBING, CASING AND CEMENTING RECORD       Tubing Deepse       Tubing Deepse Prug Back Same Same Same Same Same Same Same Same		L_49			9801 W.	Westhein	ston, Te	xas 77(	042		
If well produces of or lipids, produces of a contraingled with that from my other lease or pool, give commingling order number:         When 7           IV. COMPLETION DATA         Designate Type of Completion - (X)         Is gut actually connected?         When 7           Designate Type of Completion - (X)         Date Seawer production is commingling order number:         Part Designate Type of Completion - (X)         Part Designate Type of Completion - (X)         Part Designate Type of Completion - (X)         Total Depth           Designate Type of Completion - (X)         Date Seawer production is commingling order number:         Total Depth         Part Designate         Part Designate           Designate Type of Completion - (X)         Name of Producing Formation         Total Depth         Part Designate         Part Designate           Designate Type of Completion - (X)         Name of Producing Formation         Total Depth         Part Designate         Part Designate           Designate Type of Completion - (X)         Name of Producing Formation         Total Depth         Part Designate         Part Designate           Designate Type of Completion of the Part Producing Formation         Total Depth         Total Depth         Part Designate         Part Designate           V. TEST DATA AND REQUEST FOR ALLOWABLE         If the Part Part Part Design of the Part Producing Method (Flow, part, gas lift, etc.)         Total Depth of the for full 24 hoers)           Date F	Name of Authorized Transporter of C			or Dry Gas	Address (Gin	ne address to w	hich approved	copy of this fo	rm is to be se	out)	
If this production is commingled with that from any other lease of pool, give commingling order number.         IV. COMPLETION DATA         Designate Type of Completion - (X)         Date Spadded         Date Completion - (X)         Total Depth         PB.T.D.         Besignate Type of Completion - (X)         Date Spadded         Date Completion - (X)         Date Of Producing Method (Flow, persp. gat lift, etc.)         TUBING, CASING & TUBING SIZE         DEPTH SET         Stacks CEMENT         Date of Test         Tubing Pressure         Claing Pressure         Claing Pressure         Claing Pressure (Shut-in)         Choke Site         Choke Site         Choke Site <t< td=""><td>If well produces oil or liquids,</td><td></td><td>Sec. 27</td><td>Twp. Rg</td><td colspan="3">Is gas actually connected? When the</td><td colspan="3">?</td><td></td></t<>	If well produces oil or liquids,		Sec. 27	Twp. Rg	Is gas actually connected? When the			?			
IV. COMPLETION DATA         Designate Type of Completion - (X)         Date Spudded         Date Completion - (X)         Date Completion - (X)         Date Spudded         Date Completion - (X)         Date Spudded         Date Spudded         Date Completion - (X)         Date Spudded         Date Completion - (X)         Date Completion - (X)         Total Depth         Producing Method Pary         Tubing Pressure         Choke Size         Date of Test         Dubing Pressure (Shut in)         Choke Size         Casing Pressure (Shut in)         Choke Size         Casing Pressure (Shut in)         Choke Size         Oll - Bbls         Casing Pressure (Shut in)         Choke Size							L			- <u></u>	J
Designate Type of Completion - (X)       Total Depth       P.B.T.D.         Date Spudded       Date Completion - (X)       Total Depth       P.B.T.D.         Elevations (DF, RKB, RT, GR, ec.)       Name of Producing Formation       Top Oil/Gas Pay       Tubing Depth         Ferforations       Depth Casing Shoe       Depth Casing Shoe       Depth Casing Shoe         •       TUBING, CASING AND CEMENTING RECORD       Depth Casing Shoe         •       •       OE       SACKS CEMENT         •       •       •       OE         •       •       •       •         •       •       •       •         •       •       •       •         •       •       •       •         •       •       •       •         •       •       •       •         •       •       •       •       •         •       •       •       •       •       •         •       •       •       •       •       •       •         •       •       •       •       •       •       •       •         •       •       •       •       •       •									· · · · · · · · · · · · · · · · · · ·		
Date Synoticed     Date Compl. Ready to Prod.     Total Depth     P.B.T.D.       Elevations (DF, RKB, RT, GR, etc.)     Name of Producing Formation     Top Oil/Gas Fay     Tubing Depth       Performions     Depth Casing Shoe     Depth Casing Shoe       TUBING, CASING AND CEMENTING RECORD     Depth Casing Shoe       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET       SACKS CEMENT     SACKS CEMENT       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET       SACKS CEMENT     SACKS CEMENT       Dia of the rest of the recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Date First New Oil Run To Tank     Date of Test       Date of Test     Tubing Pressure       Casing Pressure     Choice Size       CASING Test - MCE/D     Length of Test       Casing Pressure     Choice Size       CASING Frod Test     Oil - Bbls.       VI. OPERATOR CERTIFICATE OF COMPLIANCE     Casing Pressure (Stat-in)       Choice Size     Oil CONSERVATION DIVISION       Date of the rule is and requiring of the Size information gives here or full the rules and requiring the shore allower allower allower been completed with sub the shore allower allowere allower allowere allowere a	Decignate Type of Complet	ion - 00.	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'	•
Elevations (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top Oil/Gas Pay       Tubing Depth         Perforations       Depth Casing Shoe       Depth Casing Shoe         TUBING, CASING AND CEMENTING RECORD       Depth Casing Shoe         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         SACKS CEMENT       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         Signame       Casing Pressure       Depth or be for full 24 hours.)         Date First New Oil Run To Task       Date of Test       Producing Method (Flow, pemp. gas lift, etc.)         Length of Test       Oll - Bbis.       Water - Bbis.       Casing Pressure         GAS WELL       Length of Test       Diling Test       Oll - Bbis.         VI. OPERATOR CERTIFICATE OF COMPLIANCE I hendoy certify that the rules and re subtring of the 200° rule.       Oll. CONSERVATION DIVISION         Dividion are been complete in the damation givel alove is true and complete to the best of my howkedge and belid.       Date Approved       FUL F* 7 1992         By			npl. Ready to	Prod.	Total Depth	1	1	P.B.T.D.	I	<b></b>	{
Internation (Dr., Add, Al., On, Exp.       Internation (Dr., Add, Al., On, Exp.         Feforations       Depth Casing Stoce         TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE         U       DEPTH SET         SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE         U       DEPTH SET         Signature       Signature         Integration of Test       Date of Test         Casing Pressure       Casing Pressure         Casing Pressure (Stat-in)       Codes Size         Oil - Bbls       Casing Pressure (Stat-in)         Casing Pressure (Stat-in)       Casing Pressure (Stat-in)         Casing Pressure (Stat-in)       Casing Pressure (Stat-in)         Casing Pressure (Stat-in)       Casing Pressure (Stat-in)         Division are been complied with and then the utornation gives above is rune and complete to the ber of my browledge and belief.		Name of	Producing Fr		Top Oil/Gas	Top Oil/Gas Pay			Tubing Denth		
TUBING, CASING AND CEMENTING RECORD         TUBING, CASING & TUBING SIZE         DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         WILE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL       (Feat new Oil Run To Tank       Date of Test         Date First New Oil Run To Tank       Date of Test         Date of Test       Producting Method (Flow, perp., gar lift, etc.)         Langth of Test       Date of Test         Casing Pressure       Casing Pressure         Casing Pressure       Colse Size         OLI CONSERVATION DIVISION         VI. OPERATOR CERTIFICATE OF COMPLIANCE         Inset on the test of my knowledge and belid.         OIL CONSERVATION DIVISION         Date Approved       Signare         Inset on the test of my knowledge and belid.         VI. OPERATOR CERTIFICATE OF COMPLIANCE         Inset o	ELEVALDODE (Ur, KKB, KI, UK, CC.)		Name of Producing Pointauon								
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         WOLE SIZE       DEPTH SET       SACKS CEMENT         WILL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Date first New Oil Run To Tank       Date of Test         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, parp, gas lift, etc.)       Size         Length of Test       Tubing Pressure       Claing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Casing Pressure         GAS WELL       Casing Pressure (Stut-in)       Casing Pressure (Stut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Nereby certify that the rules and re qubricas of the 700 Condensate aire       OIL CONSERVATION DIVISION         Weater Approved       Full # 7 1992       By       ORIGINAL SIGNED BY         Signature       Division area been complete to the best of my knowledge and belief.       MiKE WILLIAMS	Perforations							Depth Casin	g Shoe .	•	
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         WOLE SIZE       DEPTH SET       SACKS CEMENT         WILL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)       Date first New Oil Run To Tank       Date of Test         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, parp, gas lift, etc.)       Size         Length of Test       Tubing Pressure       Claing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Casing Pressure         GAS WELL       Casing Pressure (Stut-in)       Casing Pressure (Stut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Nereby certify that the rules and re qubricas of the 700 Condensate aire       OIL CONSERVATION DIVISION         Weater Approved       Full # 7 1992       By       ORIGINAL SIGNED BY         Signature       Division area been complete to the best of my knowledge and belief.       MiKE WILLIAMS			TUBING.	CASING AN	D CEMENTI	NG RECOR	2D				
OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Casing Pressure         Actual Prod. Test - MCF/D       Length of Test         Hesting Method (plus, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         Iberby certify that the rules and regularious of the Oil Conservation gives above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signshure       Signshure       By ORIGINAL SIGNED BY         MIKE WILLIAMS       MIKE WILLIAMS	HOLE SIZE								SACKS CEMENT		
OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Casing Pressure         Actual Prod. Test - MCF/D       Length of Test         Hesting Method (plus, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         Iberby certify that the rules and regularious of the Oil Conservation gives above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signshure       Signshure       By ORIGINAL SIGNED BY         MIKE WILLIAMS       MIKE WILLIAMS		•							· · · · . ·		{
OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Casing Pressure         Actual Prod. Test - MCF/D       Length of Test         Hesting Method (plus, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         Iberby certify that the rules and regularious of the Oil Conservation gives above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signshure       Signshure       By ORIGINAL SIGNED BY         MIKE WILLIAMS       MIKE WILLIAMS			<u> </u>								
OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)         Date First New Oil Run To Tank       Date of Test         Length of Test       Tubing Pressure         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Casing Pressure         Actual Prod. Test - MCF/D       Length of Test         Hesting Method (plus, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Casing Pressure (Shut-in)         Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         Iberby certify that the rules and regularious of the Oil Conservation gives above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signshure       Signshure       By ORIGINAL SIGNED BY         MIKE WILLIAMS       MIKE WILLIAMS								<u> </u>	····		]
Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Casing Pressure         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condentate/MMCF       Gravity of Condentate         Actual Prod. Test - MCF/D       Length of Test       Bbls. Condentate/MMCF       Gravity of Condentate         Itesting Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Iberuby certify that the rules and regulations of the Dil Cruster alic       OIL CONSERVATION DIVISION         Division asve been complied with and that the information gives above is true and complete to the best of my knowledge and belief.       Date Approved       FUL FF 7 1992         SignAure       Mike WitLIAMS       Mike WitLIAMS       Mike WitLIAMS       Dist fuller 10	V. TEST DATA AND REQ	UEST FOR	ALLOW	ABLE of load oil and mu	ut be equal to or	r exceed top all	lowable for thi	s depth or be j	for full 24 hou	<b>F3.)</b>	
Length of Test       Tubing Pressure       Casing Pressure         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas-MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Itesting Method (pice, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Cooke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Ornser saic       OIL CONSERVATION DIVISION         Division aske been complete to the beg of my knowledge and belief.       Date Approved       III F 7 1992         Signifure       Jin Sa. L., Jennings       Production Analyst       MIKE WILLIAMS					Producing M	lethod (Flow, p	ronp, gas lift, o	eic.)	;		
Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas- MCF         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I bereby certify that the rules and regularizes of the Oil Orasentalic       OIL CONSERVATION DIVISION         Division aave been complete to the best of my knowledge and belief.       Date Approved       JUL F 7 1992         Signifure       Mike WitulaMS       Mike WitulaMS	Length of Test	Tubing P	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test       Oil - Bbis.       Water + Doils.         GAS WELL       Actual Prod. Test - MCF/D       Length of Test       Bblis. Coodenaste/MMCF       Gravity of Coodenaste         Actual Prod. Test - MCF/D       Length of Test       Bblis. Coodenaste/MMCF       Gravity of Coodenaste         Itesting Method (pliot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION DIVISION         Division ave been complete to the beer of my knowledge and belief.       Date Approved       Signifume         Signifume       Frequencies       Production Analyst       MIKE WILLIAM'S	Leagu or sea	1 comg I	I TOTIR LICENTE						Cre MCE		
Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regulations of the Oil Densee ration       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Densee ration       Division ave been complied with and that the information gives above       OIL CONSERVATION DIVISION         Signifure       Juic F       7 1992         Juic F       Production Analyst       By ORIGINAL SIGNED BY	Actual Prod. During Test	Oil - Bbl	Oil - Bbls.		Water - Bbli	Water - Bbls.					
Actual Prod. Test - MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Itesting Method (pilot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         VI. OPERATOR CERTIFICATE OF COMPLIANCE       Itesting and regulations of the Oil Consectation       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Consectation       Division asve been complied with and that the information given above       OIL CONSERVATION DIVISION         Is true and complete to the beg of my knowledge and belief.       Date Approved       JUL F 7 1992         Signifure       Mike Willliams       Mike Williams         It sa L. Jennings       Production Analyst       Mike Williams	GAS WELL										
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VI. OPERATOR CERTIFICATE OF COMPLIANCE       OIL CONSERVATION DIVISION         I hereby certify that the rules and regulations of the Oil Ocuses rule:       OIL CONSERVATION DIVISION         Division nave been complete to the beet of my knowledge and belief.       Date Approved         JUL 7 1992       By ORIGINAL SIGNED BY         Signifure       MIKE WILLIAMS	Testing Method (pilot, back pr.)	Tubing I	Tubing Pressure (Shut-m)			Casing Pressure (Shut-in)			Choke Size		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the Information gives above is true and complete to the bee of my knowledge and belief. Date Approved T 1992 By ORIGINAL SIGNED BY MIKE WILLIAMS											
Division asve been complete to the best of my knowledge and belief.  Date Approved Date Approved Date Approved By ORIGINAL SIGNED BY  Signifume Liss L. Jennings Production Analyst	I hereby certify that the rules and	r gulzious of a	an Oli Cran	- nic		OIL COI	NSERV	ATION	DIVISIO	M	
Signature Lisa L. Jennings Production Analyst By ORIGINAL SIGNED BY	Division asve been complied with	and that the lat	formation giv	ven above	Date	e Approve	ed	L 🕅 7 1	992		
Lisa L. Jennings Production Analyst MIKE WILLIAMS	Lice XI			· · · -			,				
LISA D. DEMITTINGS						ORIG	INAL SIG	NED BY			
	Printed Name Title					Title SUPERVISOR, DISTRICT II					
<u>-7-1-92</u> <u>622-7330</u>	_7-1-92										
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.