

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

COPIES RECEIVED	
DISTRIBUTION	
LAND OFFICE	
WELL OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

3. Indicate Type of Lease
State ☐ Fee ☒
4. Lease or Well Case No.

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

7. Unit Agreement Date

8. Farm or Lease Name

Pipeline Comm.

9. Well No.

2

10. Field and Pool, or Wildcat

W. Pecos Slope-Abo

2. Name of Operator

McKay Oil Corporation

3. Address of Operator

P.O. Box 2014, Roswell, New Mexico 88202

4. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

12. County

THE West LINE OF SEC. 26 TWP. 6S RGE. 22E NMPM

15. Date Spudded 3/3/87 16. Date T.D. Reached 3/14/87 17. Date Compl. (Ready to Prod.) 6/6/87 18. Elevations (DF, RKB, RT, GR, etc.) 4244' GR 19. Elev. Casinghead 4243'

20. Total Depth 3400' 21. Plug Back T.D. 3060' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools All

24. Producing Interval(s), of this completion - Top, Bottom, Name 2840.5-2915' Abo 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run CNL-FDC; GR; DLL-MSFL; CBL 27. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23.0#	852'	12 1/4"	510 sx	
4 1/2"	11.6#	3120'	7 7/8"	575 sx	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2744'	

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2744'	

31. Perforation Record (Interval, size and number)

2840.5-2853.0 (8)	.35" holes 17 holes
2859.5-2867.0 (6)	
2907.5 (1)	
2913.5-2915.0 (2)	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
as stated	2,500 gal 7 1/2% Abo Acid
	34,000 gal 50# Linear Gel
	17,500# 20/40 sd +
	29,400# 12/20 sd

33. PRODUCTION

Date First Production 6/5/87	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
Date of Test 6/6/87	Hours Tested 24	Choke Size --
Flow Tubing Press. 526-756	Casing Pressure 531-762	Calculated 24-Hour Rate --
	Oil - Bbl. --	Gas - MCF 485
	Water - Bbl. --	Gas - Oil Ratio --
	Oil Gravity - API (Corr.) --	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By R. Snyder

35. List of Attachments Deviation Survey; 2 copies of electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Theresa Rodriguez TITLE Production Analyst DATE 6/24/87

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____ 2808'
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Rough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation