PO Box 1980, Hobbs, NM 88241-1980

District II

20 Drawer DD, Artesia, NM 88211-9719

District III

1000 Rio Brame Rd., Astec, NM 87410

District IV

	Instructions
Submit to	Appropriate Distri

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Revised February 10, 1994
Instructions on back from the library is to Appropriate District Office
ibmit to Appropriate District Office $U\!$

AMENDED REPORT

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

gy, Minerals & Natural Resources Department

 Sec. and	
AMENDED	REPORT

						NOTHOR	2.7.11	ON TO TR	OGRID Nun	-h
MCKAY	OIL C	ORPORATION	Operator nam ON	e and Address	l				Q14424	
Post	Office	Box 201					}		Resson for Fills	
Roswe	11, NM	88201							CG	1-1-55
4 A	Pl Numbe	r		,	1 Poo	l Name				4 Pool Code
0-005	-62	375	West Pecos Slope - Abo						82	740
¹ Property Code			Property Name					•		Well Number
140	347		<u> </u>	peline C	om #2					Fee
or lot no.	Surface Section	Location	Range	Lot.Ida	Feet from the	North/So	uth Line	Feet from the	East/West lin	e County
		6S	22E		1980	Sout	-h	1980	West	Chaves
K 11	26 Bottom	Hole Lo			1 1300	500.	· · · · · ·	•	<u> </u>	
/L er lot so.	Section	Township		Lot Ida	Feet from th	e North/So	outh line	Feet from the	East/West lin	e County
1 Lee Code	II Brode	cing Method C	ada US Car (Connection Da	(a " C-12	Permit Number	1	C-129 Effective	Date "	C-129 Expiration Dat
P Lac Code	" Frodu	F		-2-94	C-12	y rermit Number	1	C-147 Middle		U-147 EMPLEMENT AND
	nd Gas	Transpor				·				
Transpor	rter		Transporter N			²⁶ POD	и O/G		" POD ULSTR	
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v. Well	POD		24 Ready D			POD ULSTR Loca	tion and	Description ** PBTD		3 Perforations
. Well	Compl	letion Dat	²⁴ Ready D 9−2−94		n 289	πο 1'		» РВТО 2905 '		2840.5-2915
. Well	Complicate Date -19-94	letion Dat	²⁴ Ready D 9−2−94	Casing & Tubi	n 289	π D	² Depth S	** PBTD 2905 '	n	2840.5-2915 Sacks Cement
. Well	Complicate Date -19-94	letion Dat	²⁴ Ready D 9−2−94		n 289	π D		** PBTD 2905 '	io sxs PP	2840.5-2915 Sacks Cement w/4% CaCl, 1
. Well	Compl Kell Date -19-94 ** Hole S	letion Dat	²⁴ Ready D 9−2−94	Casing & Tubi 8 5/8"	n 289	TD 1'	² D ерth S 352 '	2905 '	0 sxs PP	2840.5-2915 Sacks Cement w/4% CaCl, 100
. Well	Complicate Date -19-94	letion Dat	²⁴ Ready D 9−2−94	Casing & Tubi	n 289	TD 1'	² Depth S	2905 '	0 sxs PP 50 xs HL w/4 10 w 2% Cr 125 sxs 65 125 sxs 65	2840.5-2915 Sacks Cement w/4% CaCl, 100 aCl 5/35 PP POZ v - h 1% Halad 4
V. Well e-entry	Compl KH Date -19-94 ** Hote S 12	letion Dat	²⁴ Ready D 9−2−94	Casing & Tubi 8 5/8"	n 289	TD 1'	² D ерth S 352 '	2905 '	0 sxs PP	2840.5-2915 Sacks Cement w/4% CaCl, 100 aCl 5/35 PP POZ v - h 1% Halad 4
V. Well e-ent f	Compl Kell Date -19-94 ** Hole S	letion Dat	²⁴ Ready D 9−2−94	Casing & Tubl 8 5/8" 4 1/2"	n 289	TD 1'	² Depth S 352 ¹	□ PBTD 2905 ' eat	0 sxs PP 50 xs HL w/4 10 w 2% Cr 125 sxs 65 125 sxs 65	2840.5-2915 Sacks Cement w/4% CaCl, 100 aCl 5/35 PP POZ v - h 1% Halad 4
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Well e-ent ** 8- 71. Wel ** Date	Completed Date -19-94 ** Hole S 12 7 7	letion Dat	³⁴ Ready D 9-2-94	Casing & Tubi 8 5/8" 4 1/2"	289	TD 1' 8	Depth S	** PBTD 2905 ' et ** Tbg.	00 sxs PP 20 w 2% C 25 sxs 65 21, 4/10 3/10th 15	2840.5-2915 Sacks Cement w/4% CaCl, 100 aCl 5/35 PP POZ v -h 1% Halad 4 % CFR3
VI. Well Wall VI. Well Date	Completed Date -19-94 ** Hole S 12 7 7 1 Test: New Oil	letion Dat	Pelivery Date	Casing & Tubi 8 5/8" 4 1/2"	289 ing Size Fest Date Water	TD 1' 8 31	Depth S	2905 'est	00 sxs PP 20 xs HL w/4 20 x 27 C2 25 sxs 65 21 4/10r 3/10th 15	2840.5-2915 Sacks Cement w/4% CaCl, 100 4% CaCl, 100 6/35 PP POZ v h 1% Halad 4 % CFR3 ** Cog. Pressure
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V. Well e-ent 1 1 1 8 8 8 8 8 9 1 Mel To Le Will Bate Thereby ce with and that knowledge an Signature: Printed name Title: Date:	POD Compl Will Date 19-94 Itole S 12 7 7 Test New Oil oke Size crify that the information belief. The second of the information belief. The second of the information belief.	letion Dat lize 1/4" /8" Data Data Gas Heresa Reproduction	Delivery Date 4 Oil Oil Conservation be in true and conservation by the internal conservation by the	Casing & Tubi 8 5/8" 4 1/2" Division have been plets to the bee	Test Date Water Ceen complied at of my	TD 1 ' 8 31 77 Test L 45 Gr Approved by: Title: Approval Date:	PIL CO	PBID 2905 at The. ONSERVATIONS FRICT II SUITE	O sxs PP Exs HL w/4 O 27 C2 25 sxs 65 e1. 4/10 3/10th 17 Pressure	2840.5-2915 Sacks Cement w/4% CaCl, 100 ACL 5/35 PP POZ w 18 Halad 4 CFR3 ** Cog. Pressure ** Test Method