

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-32308

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L.L. & E Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

W. Pecos Slope-Abo

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 1, T6S, R22E

12. COUNTY OR
PARISH
Chaves

13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

McKay Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2014, Roswell, New Mexico 88203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650' FWL & 660' FSL

At top prod. interval reported below

At total depth

NOV 08 '88

14. PERMIT NO. D.

DATE ISSUED

ARTESIA, OFFICE

15. DATE SPUDDED

3/10/87

16. DATE T.D. REACHED

3/20/87

17. DATE COMPL. (Ready to prod.)

6/24/87

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4217' GR

19. ELEV. CASINGHEAD

4216'

20. TOTAL DEPTH, MD & TVD

4270'

21. PLUG BACK T.D., MD & TVD

4174'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2830-3522' Abo

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-FDC; GR; DLL-MSFL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23.0#	919'	12 1/4"	560 SX	
4 1/2"	10.5#	4226'	7 7/8"	725 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2805'	2805'

31. PERFORATION RECORD (Interval, size and number)

2830.00-2843.25 (5) .35" holes
2854.00-2870.25 (5) Total 36 holes
2890.00-2898.00 (2 SPF-17)
3512.00-3522.00 (9)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2830-2898	3,500 gal 7 1/2% Abo Acid + 73,000 gal 30# XL gel+39,500# 20/40 sd + 51,000# 12/20 sd.
3512-3522	1,000 gal 7 1/2% Abo Acid + (Over---

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-7-87		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
6/24/87	4		→		808	ACCEPTED BY PETER W. CHESTER	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
578-727	pkrr	→		1,753		1987	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Form C-122; Deviation Survey; 2 copies of electric logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Theresa Rodriguez

TITLE Production Analyst

DATE 7/8/87

*(See Instructions and Spaces for Additional Data on Reverse Side)

CONFIDENTIAL INFORMATION

