

NM Oil Conservation Commission
Drawer DD UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Confidential

SUBMIT IN DUPLICATE*

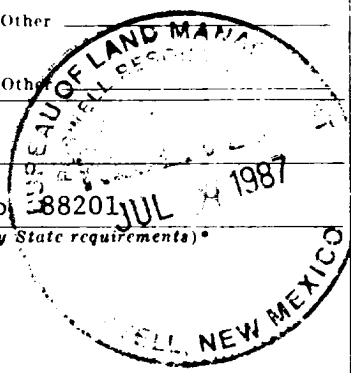
(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

4/5F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other _____
2. NAME OF OPERATOR
McKay Oil Corporation ✓
3. ADDRESS OF OPERATOR
Post Office Box 2014, Roswell, New Mexico 88201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FSL & 660' FEL
At top prod. interval reported below
At total depth



5. LEASE DESIGNATION AND SERIAL NO.
NM-32308
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
L L & E Federal
9. WELL NO.
#5
10. FIELD AND POOL, OR WILDCAT
W. Pecos Slope Abo
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Section 1-6S-22E
12. COUNTY OR PARISH
Chaves
13. STATE
NM

14. PERMIT NO. DATE ISSUED
O. C. D. NOV 08 '88
15. DATE SPUDDED 2-19-87 16. DATE T.D. REACHED 3-1-87 17. DATE FIRST PRODUCTION 7-12-87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4238' GR 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 4301' 21. PLUG BACK T.D., MD & TVD 3700' 4/46' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2918 - 4208.25' Abo 25. WAS DIRECTIONAL SURVEY MADE Yes 26. TYPE ELECTRIC AND OTHER LOGS RUN Cyberlook; CNL/FDL; DLL/MSFL; Perf. Record Log; CBL 27. WAS WELL CORED No Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1010' 1/4"	12 1/4"	300 SXS. + 350 SXS.	
4 1/2"	11.6#	4269' 4/8"	7 7/8"	475 SXS. & 250 SXS.	10 SXS.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3593'	

31. PERFORATION RECORD (Interval, size and number)

2918-3002.75	(40 shots)	
3042-3067.5	(10 shots)	
3614-3896.5	(44 shots)	0.35"
4038-4208.25	(11 shots)	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2918-3002.75	5000 gals. 7 1/2% Abo Acid, 67000 g 50# Linear Gel, 33,500 20/40 & 65,500# 12/20
3042-3067.5	1500 gals. 7 1/2% Abo Acid, 12000 g

33. PRODUCTION (See back)

DATE FIRST PRODUCTION 7-15-87 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

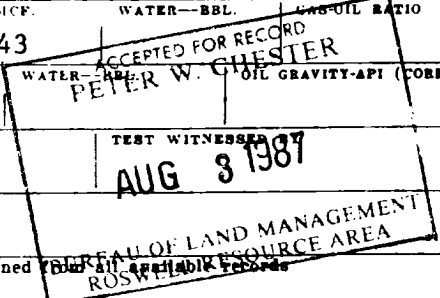
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	WATER—GAL.	WATER—MCF.	WATER—BBL.	WATER—GAL.	WATER—MCF.	WATER—BBL.	WATER—GAL.	WATER—MCF.	WATER—BBL.	WATER—GAL.	WATER—MCF.
7-12-87	5																
882-673	885-705																

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

35. LIST OF ATTACHMENTS
C-122; Deviation survey; 2 copies of logs listed above

36. I hereby certify that the foregoing and attached information is complete and correct as determined by me or a qualified person.

SIGNED Theresa Rodriguez TITLE Production Analyst DATE 7-14-87



*(See Instructions and Spaces for Additional Data on Reverse Side)

CONFIDENTIAL INFORMATION

38. **GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			30# Linear Gel, 6500# 20/40 sd. & 10,000 12/20 sd. 3614-3896.5 3750 gals. 7½% Abo Acid 36,000 gals. 30# Linear Gel, 51,500# 20/40 sd. 4038-4208.25 Did not frac	Abo	2874 (+1376)	