Form 3160-4 (November 1983) (formerly 9-330)

## NM Oil Cons. Commission

UNIT \_D STATES Drawer DPDIT IN DUPLICA

## DEPARTMENT OF THE INTERIOR 882 To other Interior State of the Property of the

Form approved.

Budget Bureau No. 1004-0137 Expires August 31, 1985

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	BURE	AU OF LAN	D MANAGEME	NT		NM-361	
WELL CO	MPLETION C	OR RECON	APLETION F	REPORT A	ND LOG	6. IF INDIAN, AL	LOTTEE OR TRIBE NAME
1a. TYPE OF WEL	L: OIL WELL	GAS WELL X	DRY 🗌	Other		7. UNIT AGREEMI	ENT NAME
b. TYPE OF COM				D1	and S Abon	donad	
WELL X	WORK DEEP-	BACK .	DIFF. EESVR.	Other Flug	ged & Aban	doned FARM OR LEAS	
2. NAME OF OPERAT				pro second		Eppers 9. WELL NO.	Federal
MCKAY ULL	Corporation					#3	
		Dogge 11	Now Movico	88201		· (A)	OOL, OR WILDCAT
4. LOCATION OF WEL	ce Box 2014,	learly and in a	ccordunce with un	y State requires	mente)*	المَّاغُ	s Slope Abo
At surface	760' FSL				1985 2 1985	11 SEC., T., R., X	I., OR BLOCK AND BURVEY
At top prod. into	erval reported below	. E	400 4 4 40	4	1000	OR AREA	
• •	- · · · · -		AUG 11'8	88 <i>1</i>		<b>1</b> /	
At total depth			1 14 nanscen vm	<u> \                                   </u>	ATE ISSUED &	Sec. 34	-5S-21E
			14. PERMIT NO		The issued	PARISH	
15. DATE SPUDDED	16. DATE T.D. REA	HED   17. DATE			ELEVATIONS (DF. )	Chaves	NM D. ELEV. CASINGHEAD
3-2 <b>6-</b> 88	3-31-88		3-31-88		4336		
20. TOTAL DEPTH, MD		SACK T.D., MD &	<del></del>	TIPLE COMPL.,	23. INTERV.		CABLE TOOLS
3350 <b>'</b>							
24. PRODUCING INTER	(VAL(8), OF THIS CO	MPLETION-TOP	BOTTOM, NAME (N	AD AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE
A becould	Abandoned						
26. TYPE ELECTRIC A		<del>,</del>				1 27	WAS WELL CORED
	; DLL/MSFL;						
29.			NG RECORD (Rep				
CASING SIZE	WEIGHT, LB./FT			LE SIZE		TING RECORD	AMOUNT PULLED
<u>8 5/8"</u>	24#	91	2,	12½"	300 sxs.	+ 210	_
	- - <del></del>		<del></del>				
29.	LI	NER RECORD	<del></del>	<u> </u>	30.	TUBING RECORD	)
\$1ZE	TOP (MD) B	OTTOM (MD)	SACKS CEMENT*	SCREEN (MD	) SIZE	DEPTH SET (MD)	PACKER SET (MD)
31	one (Internal size	and number	·			<u> </u>	
31. PERFORATION REC	OKP (Interval, 1122	ana numverj		32.	<del></del>	RACTURE, CEMENT S	
				DEPTH INTE	ERVAL (AD)	AMOUNT AND KIND O	F MATERIAL CHED
PLUGGED &	ABANDONED						· · · · · · · · · · · · · · · · · · ·
33.•				DUCTION			
DATE FIRST PRODUCT		ON METHOD (	flowing, gas lift, p	umping—size a			TUB (Producing or
PLUGGED &	ABANDONED   HOURS TESTED	CHOKE SIZE	PROD'N, FOR	OIL-BBL.	AC AC	CEPTED FOR RECOMMENTAL PROPERTY CHESTER	GASTOIL BATIO
DATE OF 1881	HOURS IESTED	CHURE BIZE	TEST PERIOD		Nam-bE	1	1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED	OILBBL.	GAS-M	ic <b>r</b> . w	ATERHBL. 4000 OI	L GRAVITY-API (CORR.)
		24-HOUR BAT	F		\	AUG 3 1969	
34. DISPOSITION OF G	AB (Bold, used for fi	el, vented, etc.)		· · · · · · · · · · · · · · · · · · ·	1	AUG 5 1907 AU OF LAND MANA SWELL RESOURCE	PEMENT
					PUREA	U OF LAND WIRCE	REA
35. LIST OF ATTACH	MENTS				RO	SWELL RESOL	
20 1	Ab Ab		Commettee As as	alata c = 4		from all analishing	-4-
	1					from all available reco	
signed The	resa K	odrigu	Z TITLE _	Produ	ction Anal	yst DATE _	6-16-88
			0			<b>A.</b> 1. 5.	

Abo 2736' APPTH AP	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
мель ретн 2736 г	воттом
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