

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CON. JENTIAL INFORMATION
SUBMIT IN DUPLICATE

Form approved.
Bureau of Land Management
Expires August 1, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR
McKay Oil Corporation ✓
3. ADDRESS OF OPERATOR
Post Office Box 2014, Roswell, New Mexico 88201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FWL & 773' FNL
At top prod. interval reported below
At total depth
14. PERMIT NO. ARTESIA, OFFICE
15. DATE SPUDDED 2-19-87
16. DATE T.D. REACHED 2-26-87
17. DATE COMPL. (Ready to prod.) 6-22-87
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4303' GL
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 3400'
21. PLUG. BACK T.D., MD & TVD 3151'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN
27. WAS WELL CORED

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	914'	12 1/4"	300 sxs. + 245 sxs.	
4 1/2"	11.6#	3210'	7 7/8"	325 sxs. & 250 sxs	5 sxs.

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2639'	

PERFORATION RECORD (Interval, size and number)				ACID. SHOT. FRACTURE. CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2016-2020.5				2016-2020.5	750 gals 7 1/2% Abo Acid
2695-2711.5				2695-2711.5	1750 gals. 7 1/2% Abo Acid
					40,000 gals. 50# Linear gel &
					22,500/20/40 & 27,600# 12/20 sd.

33. PRODUCTION
DATE FIRST PRODUCTION
DATE OF TEST 6-25-87
HOURS TESTED 4
CHOKE SIZE
PROD'N. FOR TEST PERIOD
OIL—BBL.
GAS—MCF. 588
WATER—BBL.
GAS-OIL RATIO
FLOW. TUBING PRESS. 482-730
CASING PRESSURE 592-730
CALCULATED 24-HOUR RATE
OIL—BBL.
GAS—MCF. 2,354
WATER—BBL.

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SI
35. LIST OF ATTACHMENTS
C-122; Deviation Survey; 2 copies of logs
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Theresa Rodriguez TITLE Production Analyst
DATE 7-6-87

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38.	GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
				Abo	2657 (+1656)